



Dominion[®]

**Alternate Breakdown
Structure (ABS)
Supplement**

February 1, 2016

TABLE OF CONTENTS

IMPORTANT NOTES TO INVESTORS	3
ALTERNATE BREAKDOWN STRUCTURE SUPPLEMENT.....	3
RECONCILIATION OF 2015 OPERATING EARNINGS TO GUIDANCE	4
RECONCILIATION OF 4Q15 OPERATING EARNINGS TO GUIDANCE.....	5
2016 GUIDANCE	6
2016 OPERATING EARNINGS GUIDANCE	6
1Q16 OPERATING EARNINGS GUIDANCE.....	7
DOMINION GAAP RECONCILIATIONS	8
RECONCILIATION OF 2015 OPERATING EARNINGS TO GAAP.....	8
RECONCILIATION OF 4Q15 OPERATING EARNINGS TO GAAP	9
RECONCILIATION OF 1Q15 OPERATING EARNINGS TO GAAP.....	10
RECONCILIATION OF 2014 OPERATING EARNINGS TO GAAP.....	11
RECONCILIATION OF 4Q14 OPERATING EARNINGS TO GAAP.....	12
VEPCO GAAP RECONCILIATIONS	13
RECONCILIATION OF 2015 OPERATING EARNINGS TO GAAP.....	13
RECONCILIATION OF 4Q15 OPERATING EARNINGS TO GAAP	13
RECONCILIATION OF 1Q15 OPERATING EARNINGS TO GAAP.....	14
RECONCILIATION OF 2014 OPERATING EARNINGS TO GAAP.....	14
RECONCILIATION OF 4Q14 OPERATING EARNINGS TO GAAP	15
2016 EARNINGS EXPECTATIONS	16

Important Notes to Investors

This supplement contains certain forward-looking statements, including our forecasted operating earnings for the first-quarter and full-year 2016 which are subject to various risks and uncertainties. Factors that could cause actual results to differ materially from management's projections, forecasts, estimates and expectations may include factors that are beyond the company's ability to control or estimate precisely, including fluctuations in energy-related commodity prices, estimates of future market conditions, additional competition in our industries, changes in the demand for Dominion's services, access to and costs of capital, fluctuations in the value of our pension assets and assets held in our decommissioning trusts, impacts of acquisitions, divestitures, transfers of assets to joint ventures or Dominion Midstream and retirements of assets based on asset portfolio reviews, the receipt of regulatory approvals for, and timing of, planned projects, acquisitions and divestitures, the timing and execution of Dominion Midstream's growth strategy, and the ability to complete planned construction or expansion projects at all or within the terms and timeframes initially anticipated. Other factors include, but are not limited to, weather conditions and other events, including the effects of hurricanes, earthquakes, high winds, major storms and changes in water temperatures on operations, the risk associated with the operation of nuclear facilities, unplanned outages at facilities in which Dominion has an ownership interest, the impact of operational hazards and catastrophic events, state and federal legislative and regulatory developments, including changes in federal and state tax laws and changes to environmental and other laws and regulations, including those related to climate change, greenhouse gases and other emissions to which we are subject, changes in enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities, political and economic conditions, industrial, commercial and residential growth or decline in Dominion's service area, risks of operating businesses in regulated industries that are subject to changing regulatory structures, changes to regulated gas and electric rates collected by Dominion, changes to rating agency requirements and ratings, changing financial accounting standards, fluctuations in interest rates, employee workforce factors, including collective bargaining, counter-party credit and performance risks, adverse outcomes in litigation matters or regulatory proceedings, the risk of hostile cyber intrusions and other uncertainties. Other risk factors are detailed from time to time in Dominion's quarterly reports on Form 10-Q or most recent annual report on Form 10-K filed with the Securities and Exchange Commission.

Alternate Breakdown Structure Supplement

The Alternate Breakdown Structure (ABS) supplement of Dominion's consolidated earnings has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful supplemental reference. The format of this supplemental disclosure may change in the future as we continue to try to meet the needs of security analysts and investors. Dominion manages its operations through its operating segments, and this supplement is not intended to replace Dominion's operating segment earnings disclosure. Please refer to Dominion's most recent quarterly report on Form 10-Q or annual report on Form 10-K filed with the Securities and Exchange Commission and the quarterly Earnings Release Kits for information about Dominion's results by operating segment.

Certain information provided in this Alternate Breakdown Structure supplement includes financial measures that are not required by, or presented in accordance with, generally accepted accounting principles (GAAP), including operating earnings before interest and taxes (EBIT) and operating earnings before interest, taxes and depreciation (EBITDA). These non-GAAP financial measures should not be considered as alternatives to GAAP measures, such as net income, operating income, or earnings per share, and may be calculated differently from, and therefore may not be comparable to, similarly titled measures used at other companies. Dominion has included reconciliations to the most directly comparable financial measures it is able to calculate and report in accordance with GAAP.

Projections or forecasts shown in this supplement are subject to change at any time. Dominion undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made.

Please continue to check our website regularly at www.dom.com/investors for the most recent updates.

2015 Guidance Reconciliations

Reconciliation of 2015 Operating Earnings to Guidance

2015 Operating Earnings Guidance Summary Unaudited, Alternate Breakdown Structure

(millions, except per share amounts)

Description	2014 Actual	Range of 2015		2015 Actual
		Low	High	
Virginia Electric & Power Co. EBITDA				
Electric Distribution	\$905	\$895	\$925	\$870
Electric Transmission	588	660	680	656
Utility Generation	1,726	1,855	1,930	1,850
VEPCO Corporate & Other	0	0	0	(1)
VEPCO DD&A	878	960	985	951
Subtotal VEPCO Adjusted EBIT	2,341	2,450	2,550	2,424
Gas Operations EBITDA				
Gas Distribution	\$327	\$325	\$350	\$359
Gas Transmission	1,114	1,066	1,161	1,066
Gas Operations DD&A	243	230	255	262
Subtotal Gas Operations EBIT	1,198	1,160	1,255	1,163
Merchant Generation EBITDA				
Merchant Generation DD&A	\$459	\$665	\$745	\$594
Subtotal Merchant Generation Operations EBIT	98	140	145	138
Subtotal Merchant Generation Operations EBIT	361	525	600	456
Corporate and Other & Eliminations Adjusted EBIT	(49)	(80)	(75)	(97)
Total Adjusted EBIT	\$3,851	\$4,055	\$4,330	3,946
Consolidated Interest	907	910	890	898
Consolidated Income Taxes	925	1,070	1,100	984
Noncontrolling Interests	16	15	20	24
Operating Earnings	\$2,003	\$2,060	\$2,320	\$2,040
Average Diluted Shares Outstanding	584.5	597	595	593.7
Operating EPS Range	\$3.43	\$3.45	\$3.90	\$3.44

2015 Operating EPS Guidance Range

\$3.50

\$3.85

Note: Figures may not add due to rounding

2015 Operating EPS Actual >>> \$3.44

Note: Gas Transmission includes Producer Services Business and non-regulated retail energy marketing operations

Please refer to pages 8 and 11 of this Alternate Breakdown Structure Supplement for details related to *Items excluded from operating earnings* for 2014 and 2015.

Reconciliation of 4Q15 Operating Earnings to Guidance

Unaudited, Alternate Breakdown Structure

(millions, except per share amounts)

Description	4Q14	Range of 4Q15		4Q15
	Actual	Low	High	Actual
Virginia Electric & Power Co. EBITDA				
Electric Distribution	\$232	\$215	\$230	\$195
Electric Transmission	159	165	175	167
Utility Generation	337	385	415	354
VEPCO Corporate & Other	0	0	0	(1)
VEPCO DD&A	220	240	245	239
Subtotal VEPCO Adjusted EBIT	508	525	575	476
Gas Operations EBITDA				
Gas Distribution	\$80	\$95	\$105	\$90
Gas Transmission	345	296	321	262
Gas Operations DD&A	67	65	65	68
Subtotal Gas Operations EBIT	358	325	360	284
Merchant Generation EBITDA				
Merchant Generation DD&A	\$64	\$85	\$110	\$104
Subtotal Merchant Generation Operations EBIT	26	35	35	37
Subtotal Merchant Generation Operations EBIT	38	50	75	67
Corporate and Other & Eliminations Adjusted EBIT	(5)	(15)	(10)	(25)
Total Adjusted EBIT	\$899	\$885	\$1,000	802
Consolidated Interest	217	230	220	227
Consolidated Income Taxes	186	155	195	150
Noncontrolling Interests	6	5	5	9
Operating Earnings	\$490	\$495	\$580	\$416
Average Diluted Shares Outstanding	586.5	598	596	596.7
Operating EPS Range	\$0.84	\$0.83	\$0.97	\$0.70

4Q15 Operating EPS Guidance Range

\$0.85

\$0.95

Note: Figures may not add due to rounding

4Q15 Operating EPS Actual >>> \$0.70

Note: Gas Transmission includes Producer Services Business and non-regulated retail energy marketing operations

Please refer to pages 9 and 12 of this Alternate Breakdown Structure Supplement for details related to *Items excluded from operating earnings* for 4Q14 and 4Q15.

2016 Guidance**2016 Operating Earnings Guidance**

Unaudited, Alternate Breakdown Structure

(millions, except per share amounts)

Description	2015	Range of 2016	
	Actual	Low	High
Virginia Electric & Power Co. EBITDA			
Electric Distribution	\$870	\$855	\$885
Electric Transmission	656	740	765
Utility Generation	1,850	2,005	2,085
VEPCO Corporate & Other	(1)	0	0
VEPCO DD&A	951	1,030	1,040
Subtotal VEPCO Adjusted EBIT	2,424	2,570	2,695
Gas Operations EBITDA			
Gas Distribution	\$359	\$350	\$370
Gas Transmission	1,066	1,045	1,115
Gas Operations DD&A	262	270	270
Subtotal Gas Operations EBIT	1,163	1,125	1,215
Merchant Generation EBITDA			
Merchant Generation DD&A	\$594	\$520	\$605
Subtotal Merchant Generation Operations EBIT	138	175	175
Subtotal Merchant Generation Operations EBIT	456	345	430
Corporate and Other & Eliminations Adjusted EBIT	(97)	(45)	(35)
Total Adjusted EBIT	3,946	3,995	4,305
Consolidated Interest	898	950	930
Consolidated Income Taxes	984	795	810
Noncontrolling Interests	24	100	90
Operating Earnings	\$2,040	\$2,150	\$2,475
Average Diluted Shares Outstanding	593.7	610	608
Operating EPS Range	\$3.44	\$3.53	\$4.07
2016 Operating EPS Guidance Range		\$3.60	\$4.00

Note: Figures may not add due to rounding

Note: Gas Transmission includes Producer Services Business and non-regulated retail marketing energy operations.

Please refer to page 8 of this Alternate Breakdown Structure Supplement for details related to *Items excluded from operating earnings* for 2015.

1Q16 Operating Earnings Guidance**Unaudited, Alternate Breakdown Structure***(millions, except per share amounts)*

Description	1Q15	Range of 1Q16	
	Actual	Low	High
Virginia Electric & Power Co. EBITDA			
Electric Distribution	\$246	\$210	\$225
Electric Transmission	156	170	185
Utility Generation	475	435	475
VEPCO DD&A	238	245	250
Subtotal VEPCO Adjusted EBIT	639	570	635
Gas Operations EBITDA			
Gas Distribution	\$115	\$100	\$115
Gas Transmission	333	250	275
Gas Operations DD&A	65	65	65
Subtotal Gas Operations EBIT	383	285	325
Merchant Generation EBITDA			
Merchant Generation DD&A	\$167	\$140	\$175
Subtotal Merchant Generation Operations EBIT	31	40	40
Subtotal Merchant Generation Operations EBIT	136	100	135
Corporate and Other & Eliminations Adjusted EBIT	(20)	(10)	(10)
Total Adjusted EBIT	\$1,138	\$945	\$1,085
Consolidated Interest	223	230	220
Consolidated Income Taxes	327	185	210
Noncontrolling Interests	4	10	10
Operating Earnings	\$584	\$520	\$645
Average Diluted Shares Outstanding	589.9	600	598
Operating EPS Range	\$0.99	\$0.87	\$1.08
1Q16 Operating EPS Guidance Range		\$0.90	\$1.05

Note: Figures may not add due to rounding

Note: Gas Transmission includes Producer Services Business and non-regulated retail marketing energy operations.

Please refer to page 10 of this Alternate Breakdown Structure Supplement for details related to *Items excluded from operating earnings* for 1Q15.

Dominion GAAP Reconciliations

Reconciliation of 2015 Operating Earnings to GAAP

Unaudited, Alternate Breakdown Structure¹

(millions, except per share amounts)

Description	2015 Operating	Adjustments	2015 GAAP
Virginia Electric & Power Co. EBITDA			
Electric Distribution	\$870		\$870
Electric Transmission	656		656
Utility Generation	1,850		1,850
VEPCO Corporate & Other	(1)	(233)	(234)
VEPCO DD&A	951	2	953
Subtotal VEPCO EBIT	2,424	(235)	2,189
Gas Operations EBITDA			
Gas Distribution	359		359
Gas Transmission	1,066		1,066
Gas Operations DD&A	262		262
Subtotal Gas Operations EBIT	1,163		1,163
Merchant Generation Operations EBITDA	594		594
Merchant Generations Operations DD&A	138		138
Subtotal Merchant Generation Operations EBIT	456		456
Corporate, Other & Eliminations EBIT	(97)	21	(76)
Total EBIT	\$3,946	(\$214)	\$3,732
Consolidated Interest	898	6	904
Consolidated Income Taxes	984	(79)	905
Noncontrolling Interests	24		24
Earnings	\$2,040	(\$141)	\$1,899
Average Diluted Shares Outstanding	593.7	593.7	593.7
Operating EPS	\$3.44		
Adjustments		(\$0.24)	
Reported EPS			\$3.20

Adjustments to Operating:

- (a) Items associated with PJM prior-year billing adjustment.
- (b) Write-off of prior-period deferred fuel costs associated with Virginia legislation.
- (c) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (d) Items associated with future ash pond and landfill closure costs at certain utility power stations.
- (e) Items associated with rate adjustment clauses.
- (f) Item associated with North Carolina Public Utility Commission order.
- (g) Items in connection with Virginia Power's 2015 biennial review.
- (h) Other miscellaneous items.
- (i) Income tax effects for items excluded from operating results.

¹ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 4Q15 Operating Earnings to GAAP

Unaudited, Alternate Breakdown Structure¹

(millions, except per share amounts)

Description	4Q15 Operating	Adjustments	4Q15 GAAP
Virginia Electric & Power Co. EBITDA			
Electric Distribution	\$195		\$195
Electric Transmission	167		167
Utility Generation	354		354
VEPCO Corporate & Other	(1)	(82)	(83)
VEPCO DD&A	239	1	240
Subtotal VEPCO EBIT	476	(83)	393
Gas Operations EBITDA			
Gas Distribution	90		90
Gas Transmission	262		262
Gas Operations DD&A	68		68
Subtotal Gas Operations EBIT	284		284
Merchant Generation Operations EBITDA			
Merchant Generations Operations DD&A	104		104
Subtotal Merchant Generation Operations EBIT	37		37
Subtotal Merchant Generation Operations EBIT	67		67
Corporate, Other & Eliminations EBIT			
	(25)	(12)	(37)
Total EBIT	\$802	(\$95)	\$707
Consolidated Interest	227	3	230
Consolidated Income Taxes	150	(39)	111
Noncontrolling Interests	9		9
Earnings	\$416	(\$59)	\$357
Average Diluted Shares Outstanding	596.7	596.7	596.7
Operating EPS	\$0.70		
Adjustments	(\$0.10)		
Reported EPS			\$0.60

Adjustments to Operating:

- (a) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (b) Items in connection with Virginia Power's 2015 biennial review.
- (c) Items associated with future ash pond and landfill closure costs at certain utility power stations.
- (d) Other miscellaneous items.
- (e) Income tax effects for items excluded from operating results.

¹ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 1Q15 Operating Earnings to GAAP

Unaudited, Alternate Breakdown Structure¹

(millions, except per share amounts)

Description	1Q15 Operating	Adjustments		1Q15 GAAP
Virginia Electric & Power Co. EBITDA				
Electric Distribution	\$246			\$246
Electric Transmission	156			156
Utility Generation	475			475
VEPCO Corporate & Other	0	(99)	(a), (b), (c)	(99)
VEPCO DD&A	238			238
Subtotal VEPCO EBIT	639	(99)		540
Gas Operations EBITDA				
Gas Distribution	115			115
Gas Transmission	333			333
Gas Operations DD&A	65			65
Subtotal Gas Operations EBIT	383			383
Merchant Generation Operations EBITDA	167			167
Merchant Generations Operations DD&A	31			31
Subtotal Merchant Generation Operations EBIT	136			136
Corporate, Other & Eliminations EBIT	(20)	23	(a), (c)	3
Total EBIT	\$1,138	(\$76)		\$1,062
Consolidated Interest	223			223
Consolidated Income Taxes	327	(28)	(d)	299
Noncontrolling Interests	4			4
Earnings	\$584	(\$48)		\$536
Average Diluted Shares Outstanding	589.9	589.9		589.9
Operating EPS	\$0.99			
Adjustments		(\$0.08)		
Reported EPS				\$0.91

Adjustments to Operating:

- (a) Items associated with PJM prior-year billing adjustment.
- (b) Write-off of prior-period deferred fuel costs associated with Virginia legislation.
- (c) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (d) Income tax effects for items excluded from operating results.

¹ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 2014 Operating Earnings to GAAP

Unaudited, Alternate Breakdown Structure¹
(millions, except per share amounts)

Description	2014 Operating	Adjustments	2014 GAAP
Virginia Electric & Power Co. EBITDA			
Electric Distribution	\$905		\$905
Electric Transmission	588		588
Utility Generation	1,726		1,726
VEPCO Corporate & Other	0	(487)	(487)
VEPCO DD&A	878	37	915
Subtotal VEPCO EBIT	2,341	(524)	1,817
Gas Operations EBITDA			
Gas Distribution	327		327
Gas Transmission	1,114		1,114
Gas Operations DD&A	243		243
Subtotal Gas Operations EBIT	1,198		1,198
Merchant Generation Operations EBITDA	459		459
Merchant Generations Operations DD&A	98		98
Subtotal Merchant Generation Operations EBIT	361		361
Corporate, Other & Eliminations EBIT	(49)	(356)	(405)
Total EBIT	\$3,851	(\$880)	\$2,971
Consolidated Interest	907	286	1,193
Consolidated Income Taxes	925	(473)	452
Noncontrolling Interests	16		16
Earnings	\$2,003	(\$693)	\$1,310
Average Diluted Shares Outstanding	584.5	584.5	584.5
Operating EPS	\$3.43		
Adjustments		(\$1.19)	
Reported EPS			\$2.24

Adjustments to Operating:

- (a) Items associated with the repositioning of our Producer Services.
- (b) Items associated with exiting the unregulated electric retail energy marketing business.
- (c) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (d) Items associated with North Anna and offshore wind legislation.
- (e) Items associated with Virginia Power implementing a depreciation study retroactive to prior periods.
- (f) Items associated with future ash pond closure costs at certain utility power stations.
- (g) Items associated with our liability management exercise.
- (h) Other miscellaneous items.
- (i) Income tax effects for items excluded from operating results.

¹ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 4Q14 Operating Earnings to GAAP

Unaudited, Alternate Breakdown Structure¹

(millions, except per share amounts)

Description	4Q14 Operating	Adjustments	4Q14 GAAP
Virginia Electric & Power Co. EBITDA			
Electric Distribution	\$232		\$232
Electric Transmission	159		159
Utility Generation	337		337
VEPCO Corporate & Other	0	(163)	(163)
VEPCO DD&A	220	0	220
Subtotal VEPCO EBIT	508	(163)	345
Gas Operations EBITDA			
Gas Distribution	80		80
Gas Transmission	345		345
Gas Operations DD&A	67		67
Subtotal Gas Operations EBIT	358		358
Merchant Generation Operations EBITDA			
Merchant Generations Operations DD&A	64		64
Subtotal Merchant Generation Operations EBIT	26		26
	38		38
Corporate, Other & Eliminations EBIT	(5)	(14)	(19)
Total EBIT	\$899	(\$177)	\$722
Consolidated Interest	217	281	498
Consolidated Income Taxes	186	(211)	(25)
Noncontrolling Interests	6		6
Earnings	\$490	(\$247)	\$243
Average Diluted Shares Outstanding	586.5	586.5	586.5
Operating EPS	\$0.84		
Adjustments		(\$0.42)	
Reported EPS			\$0.42

Adjustments to Operating:

- (a) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (b) Items associated with North Anna and offshore wind legislation.
- (c) Items associated with future ash pond closure costs at certain utility power stations.
- (d) Item associated with our liability management exercise.
- (e) Other miscellaneous items.
- (f) Income tax effects for items excluded from operating results.

¹ There are certain differences between segment reporting and the alternate breakdown structure.

VEPCO GAAP Reconciliations

Reconciliation of 2015 Operating Earnings to GAAP

Virginia Electric & Power Company

Reconciliation of 2015 Operating Results to 2015 GAAP Results (Unaudited)

(millions)

Description	2015 Operating	Adjustments	2015 GAAP
EBITDA			
Electric Distribution	\$870		\$870
Electric Transmission	656		656
Utility Generation	1,850		1,850
VEPCO Corporate & Other	(1)	(233)	(234)
Total DD&A	951	2	953
Total EBIT	\$2,424	(235)	\$2,189
Consolidated Interest	439	4	443
Consolidated Income Taxes	745	(86)	659
Net Income	1,240	(153)	1,087
Preferred Dividends	0		0
Balance Available for Common Stock	\$1,240	(153)	\$1,087

Adjustments to Operating:

- (a) Items associated with PJM prior-year billing adjustment.
- (b) Write-off of prior-period deferred fuel costs associated with Virginia legislation.
- (c) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (d) Items associated with future ash pond and landfill closure costs at certain utility power stations.
- (e) Items associated with rate adjustment clauses.
- (f) Item associated with North Carolina Public Utility Commission order.
- (g) Items in connection with Virginia Power's 2015 biennial review.
- (h) Other miscellaneous items.
- (i) Income tax effects for items excluded from operating results.

Reconciliation of 4Q15 Operating Earnings to GAAP

Virginia Electric & Power Company

Reconciliation of 4Q15 Operating Results to 4Q15 GAAP Results (Unaudited)

(millions)

Description	4Q15 Operating	Adjustments	4Q15 GAAP
EBITDA			
Electric Distribution	\$195		\$195
Electric Transmission	167		167
Utility Generation	354		354
VEPCO Corporate & Other	(1)	(82)	(83)
Total DD&A	239	1	240
Total EBIT	\$476	(83)	\$393
Consolidated Interest	109	2	111
Consolidated Income Taxes	128	(33)	95
Net Income	239	(52)	187
Preferred Dividends	0		0
Balance Available for Common Stock	\$239	(52)	\$187

Adjustments to Operating:

- (a) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (b) Items in connection with Virginia Power's 2015 biennial review.
- (c) Items associated with future ash pond and landfill closure costs at certain utility power stations.
- (d) Other miscellaneous items.
- (e) Income tax effects for items excluded from operating results.

Reconciliation of 1Q15 Operating Earnings to GAAP**Virginia Electric & Power Company****Reconciliation of 1Q15 Operating Results to 1Q15 GAAP Results (Unaudited)***(millions)*

Description	1Q15 Operating	Adjustments	1Q15 GAAP
EBITDA			
Electric Distribution	\$246		\$246
Electric Transmission	156		156
Utility Generation	475		475
VEPCO Corporate & Other	0	(99)	(99)
Total DD&A	238		238
Total EBIT	\$639	(99)	\$540
Consolidated Interest	108		108
Consolidated Income Taxes	201	(38)	163
Net Income	330	(61)	269
Preferred Dividends	0		0
Balance Available for Common Stock	\$330	(61)	\$269

Adjustments to Operating:

- (a) Items associated with PJM prior-year billing adjustment.
(b) Write-off of prior-period deferred fuel costs associated with Virginia legislation.
(c) Net gain/loss of our investment in nuclear decommissioning trust funds.
(d) Income tax effects for items excluded from operating results.

Reconciliation of 2014 Operating Earnings to GAAP**Virginia Electric & Power Company****Reconciliation of 2014 Operating Results to 2014 GAAP Results (Unaudited)***(millions)*

Description	2014 Operating	Adjustments	2014 GAAP
EBITDA			
Electric Distribution	\$905		\$905
Electric Transmission	588		588
Utility Generation	1,726		1,726
VEPCO Corporate & Other	0	(487)	(487)
Total DD&A	878	37	915
Total EBIT	\$2,341	(524)	\$1,817
Consolidated Interest	408	3	411
Consolidated Income Taxes	733	(185)	548
Net Income	1,200	(342)	858
Preferred Dividends	13		13
Balance Available for Common Stock	\$1,187	(342)	\$845

Adjustments to Operating:

- (a) Net gain/loss of our investment in nuclear decommissioning trust funds.
(b) Items associated with North Anna and offshore wind legislation.
(c) Items associated with future ash pond closure costs at certain utility power stations.
(d) Items associated with Virginia Power implementing a depreciation study retroactive to prior periods.
(e) Other miscellaneous items.
(f) Income tax effects for items excluded from operating results.

Reconciliation of 4Q14 Operating Earnings to GAAP**Virginia Electric & Power Company****Reconciliation of 4Q14 Operating Results to 4Q14 GAAP Results (Unaudited)***(millions)*

Description	4Q14 Operating	Adjustments		4Q14 GAAP
EBITDA				
Electric Distribution	\$232			\$232
Electric Transmission	159			159
Utility Generation	337			337
VEPCO Corporate & Other	0	(163)	(a),(b),(c)	(163)
Total DD&A	220			220
Total EBIT	\$508	(163)		\$345
Consolidated Interest	98	2	(d)	100
Consolidated Income Taxes	152	(58)	(e)	94
Net Income	258	(107)		151
Preferred Dividends	3			3
Balance Available for Common Stock	\$255	(107)		\$148

Adjustments to Operating:

- (a) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (b) Items associated with North Anna and offshore wind facilities legislation.
- (c) Items associated with future ash pond closure costs at certain utility power stations.
- (d) Other miscellaneous items.
- (e) Income tax effects for items excluded from operating results.

2016 Earnings Expectations

Earnings Per Share (diluted)

Reconciliation of measures prepared in accordance with Generally Accepted Accounting Principles (GAAP) versus non-GAAP measures

1Q 2016 Operating Earnings (estimate):	\$0.90 - \$1.05
FY 2016 Operating Earnings (estimate):	\$3.60 - \$4.00
1Q 2016 Reported Earnings (estimate):	See Note 1 below
FY 2016 Reported Earnings (estimate):	See Note 1 below

1. In providing its first-quarter and full-year 2016 operating earnings guidance, the company notes that there could be differences between expected reported earnings and estimated operating earnings for matters such as, but not limited to, divestitures or changes in accounting principles. At this time, Dominion management is not able to estimate the aggregate impact, if any, of these items on reported earnings. Accordingly, Dominion is not able to provide a corresponding GAAP equivalent for its operating earnings guidance.

Dominion uses operating earnings as the primary performance measurement of its earnings guidance and results for public communications with analysts and investors. Dominion also uses operating earnings internally for budgeting, for reporting to the board of directors, for the company's incentive compensation plans and for its targeted dividend payouts and other purposes. Dominion management believes operating earnings provide a more meaningful representation of the company's fundamental earnings power.

Dominion's estimates of first-quarter and full-year 2016 earnings are subject to various risks and uncertainties. Factors that could cause actual results to differ materially from management's projections, forecasts, estimates and expectations may include factors that are beyond the company's ability to control or estimate precisely, including fluctuations in energy-related commodity prices, estimates of future market conditions, additional competition in our industries, changes in the demand for Dominion's services, access to and costs of capital, fluctuations in the value of our pension assets and assets held in our decommissioning trusts, impacts of acquisitions, divestitures, transfers of assets to joint ventures or Dominion Midstream and retirements of assets based on asset portfolio reviews, the receipt of regulatory approvals for, and timing of, planned projects, acquisitions and divestitures, the timing and execution of Dominion Midstream growth strategy and the ability to complete planned construction or expansion projects at all or within the terms and timeframes initially anticipated. Other factors include, but are not limited to, weather conditions and other events, including the effects of hurricanes, earthquakes, high winds, major storms and changes in water temperatures on operations, the risk associated with the operation of nuclear facilities, unplanned outages at facilities in which Dominion has an ownership interest, the impact of operational hazards and catastrophic events, state and federal legislative and regulatory developments, including changes in federal and state tax laws and changes to environmental and other laws and regulations, including those related to climate change, greenhouse gases and other emissions to which we are subject, changes in enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities, political and economic conditions, industrial, commercial and residential growth or decline in Dominion's service area, risks of operating businesses in regulated industries that are subject to changing regulatory structures, changes to regulated gas and electric rates collected by Dominion, changes to rating agency requirements and ratings, changing financial accounting standards, fluctuations in interest rates, employee workforce factors, including collective bargaining, counter-party credit and performance risks, adverse outcomes in litigation matters or regulatory proceedings, the risk of hostile cyber intrusions and other uncertainties. Other risk factors are detailed from time to time in Dominion's quarterly reports on Form 10-Q or most recent annual report on Form 10-K filed with the Securities and Exchange Commission.