



**Dominion
Energy[®]**

Alternate Breakdown
Structure (ABS)
Supplement
Revised as of

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Important Notes to Investors

This supplement contains certain forward-looking statements, including our forecasted operating earnings for the first-quarter and full-year 2018 which are subject to various risks and uncertainties. Factors that could cause actual results to differ include, but are not limited to: unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; federal, state and local legislative and regulatory developments; changes to federal, state and local environmental laws and regulations, including proposed carbon regulations; cost of environmental compliance; changes in enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms; fluctuations in interest rates; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures or to Dominion Energy Midstream Partners, and retirements of assets based on asset portfolio reviews; the expected timing and likelihood of completion of the proposed acquisition of SCANA Corporation, including the ability to obtain the requisite approvals of SCANA's shareholders and timing, receipt and terms and conditions of required regulatory approvals; receipt of approvals for, and timing of, closing dates for other acquisitions and divestitures; the execution of Dominion Energy Midstream Partners' growth strategy; changes in demand for Dominion Energy's services; additional competition in Dominion Energy's industries; changes to regulated rates collected by Dominion Energy; changes in operating, maintenance and construction costs; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; and the ability of Dominion Energy Midstream Partners to negotiate, obtain necessary approvals and consummate acquisitions from Dominion Energy and third-parties, and the impacts of such acquisitions. Other risk factors are detailed from time to time in Dominion Energy's and Dominion Energy Midstream Partners' quarterly reports on Form 10-Q or most recent annual report on Form 10-K filed with the Securities and Exchange Commission.

Alternate Breakdown Structure Supplement

The Alternate Breakdown Structure (ABS) supplement of Dominion Energy's consolidated earnings has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful supplemental reference. The format of this supplemental disclosure may change in the future as we continue to try to meet the needs of security analysts and investors. Dominion Energy manages its operations through its operating segments, and this supplement is not intended to replace Dominion Energy's operating segment earnings disclosure. Please refer to Dominion Energy's most recent quarterly report on Form 10-Q or annual report on Form 10-K filed with the Securities and Exchange Commission and the quarterly Earnings Release Kits for information about Dominion Energy's results by operating segment.

Certain information provided in this Alternate Breakdown Structure supplement includes financial measures that are not required by, or presented in accordance with, generally accepted accounting principles (GAAP), including operating earnings before interest and taxes (Adjusted EBIT) and operating earnings before interest, taxes and depreciation (Adjusted EBITDA). These non-GAAP financial measures should not be considered as alternatives to GAAP measures, such as net income, operating income, or earnings per share, and may be calculated differently from, and therefore may not be comparable to, similarly titled measures used at other companies. Dominion Energy has included reconciliations to the most directly comparable financial measures it is able to calculate and report in accordance with GAAP.

Projections or forecasts shown in this supplement are subject to change at any time. Dominion Energy undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made.

Please continue to check our website regularly at www.dominionenergy.com/investors for the most recent updates.

Guidance Reconciliations

Reconciliation of 2017 Operating Earnings to Guidance

(millions, except per share amounts)

Description	2016	Range of 2017		2017
	Actual	Low	High	Actual
Virginia Electric & Power Co. EBITDA				
Electric Distribution	\$831	\$880	\$930	\$872
Electric Transmission	739	805	865	848
Utility Generation	2,140	2,235	2,345	2,252
VEPCO Corporate & Other	(2)	0	0	(3)
VEPCO DD&A	1,025	1,140	1,145	1,141
Subtotal VEPCO Adjusted EBIT	2,683	2,780	2,995	2,828
Gas Operations EBITDA¹				
Gas Distribution	\$522	\$850	\$890	\$876
Gas Transmission	1,055	1,130	1,215	1,237
Gas Operations DD&A	328	515	515	517
Subtotal Gas Operations EBIT	1,249	1,465	1,590	1,596
Merchant Generation EBITDA				
Merchant Generation DD&A	\$529	\$390	\$450	\$428
Subtotal Merchant Generation Operations EBIT	174	215	215	200
Corporate and Other & Eliminations Adjusted EBIT	355	175	235	228
	(69)	(25)	(5)	(123)
Total Adjusted EBIT	\$4,218	\$4,395	\$4,815	\$4,529
Consolidated Interest	992	1,250	1,230	1,204
Consolidated Income Taxes	790	900	950	915
Noncontrolling Interests	89	120	115	121
Operating Earnings	\$2,347	\$2,125	\$2,520	\$2,289
Average Diluted Shares Outstanding	617.1	638	636	636.0
Operating EPS Range	\$3.80	\$3.33	\$3.97	\$3.60
2017 Operating EPS Guidance Range		\$3.40	\$3.90	

2017 Operating EPS Actual >>> \$3.60

¹⁾ Includes Dominion Energy Questar operations effective September 2016.

Please refer to page 8 of this Alternate Breakdown Structure Supplement for details related to adjustments to reported earnings for 2017.

Figures may not add due to rounding

Reconciliation of 4Q17 Operating Earnings to Guidance

(millions, except per share amounts)

Description	4Q16 Actual	Range of 4Q17		4Q17 Actual
		Low	High	
Virginia Electric & Power Co. EBITDA				
Electric Distribution	\$211	\$210	\$245	\$225
Electric Transmission	190	205	220	220
Utility Generation	485	445	495	491
VEPCO Corporate & Other	(1)	0	0	(2)
VEPCO DD&A	260	280	285	287
Subtotal VEPCO Adjusted EBIT	625	580	675	647
Gas Operations EBITDA				
Gas Distribution	\$239	\$245	\$255	\$252
Gas Transmission	311	355	390	385
Gas Operations DD&A	122	135	135	135
Subtotal Gas Operations EBIT	428	465	510	502
Merchant Generation EBITDA				
Merchant Generation DD&A	\$150	\$60	\$75	\$77
Subtotal Merchant Generation Operations EBIT	53	50	50	52
Subtotal Merchant Generation Operations EBIT	97	10	25	25
Corporate and Other & Eliminations Adjusted EBIT	(17)	(20)	(10)	(47)
Total Adjusted EBIT	\$1,133	\$1,035	\$1,200	\$1,127
Consolidated Interest	292	295	285	300
Consolidated Income Taxes	189	220	245	221
Noncontrolling Interests	34	25	15	21
Operating Earnings	\$618	\$495	\$655	\$585
Average Diluted Shares Outstanding	627.1	645	643	643.9
Operating EPS Range	\$0.99	\$0.77	\$1.02	\$0.91
4Q17 Operating EPS Guidance Range		\$0.80	\$1.00	
				4Q17 Operating EPS Actual >>> \$0.91

Please refer to page 9 of this Alternate Breakdown Structure Supplement for details related to adjustments to reported earnings for 4Q17.

Figures may not add due to rounding

2018 Guidance

2018 Operating Earnings Guidance

(millions, except per share amounts)

Description	2017	Range of 2018	
	Actual	Low	High
Virginia Electric & Power Co. EBITDA			
Electric Distribution	\$872	\$840	\$865
Electric Transmission	848	815	845
Utility Generation	2,252	1,910	1,995
VEPCO Corporate & Other	(3)	0	0
VEPCO DD&A	1,141	1,205	1,220
Subtotal VEPCO Adjusted EBIT	2,828	2,360	2,485
Gas Operations EBITDA			
Gas Distribution	\$876	\$775	\$815
Gas Transmission	1,237	1,780	1,865
Gas Operations DD&A	517	645	645
Subtotal Gas Operations EBIT	1,596	1,910	2,035
Merchant Generation EBITDA			
Merchant Generation DD&A	\$428	\$640	\$725
Subtotal Merchant Generation Operations EBIT	200	220	225
Subtotal Merchant Generation Operations EBIT	228	420	500
Corporate and Other & Eliminations Adjusted EBIT	(123)	(95)	(95)
Total Adjusted EBIT	\$4,529	\$4,595	\$4,925
Consolidated Interest	1,204	1,385	1,365
Consolidated Income Taxes	915	640	645
Noncontrolling Interests	121	120	110
Operating Earnings	\$2,289	\$2,450	\$2,805
Average Diluted Shares Outstanding	636.0	653	651
Operating EPS Range	\$3.60	\$3.75	\$4.31
2018 Operating EPS Guidance Range		\$3.80	\$4.25

Please refer to page 8 of this Alternate Breakdown Structure Supplement for details to adjustments to reported earnings for 2017.

Figures may not add due to rounding

1Q18 Operating Earnings Guidance

(millions, except per share amounts)

Description	1Q17	Range of 1Q18	
	Actual	Low	High
Virginia Electric & Power Co. EBITDA			
Electric Distribution	\$212	\$205	\$230
Electric Transmission	202	190	205
Utility Generation	552	470	515
VEPCO DD&A	286	295	305
Subtotal VEPCO Adjusted EBIT	680	570	645
Gas Operations EBITDA			
Gas Distribution	\$283	\$255	\$275
Gas Transmission	298	345	375
Gas Operations DD&A	123	145	145
Subtotal Gas Operations EBIT	458	455	505
Merchant Generation EBITDA			
Merchant Generation DD&A	\$141	\$180	\$225
Subtotal Merchant Generation Operations EBIT	48	55	55
Subtotal Merchant Generation Operations EBIT	93	125	170
Corporate and Other & Eliminations Adjusted EBIT	(21)	(25)	(15)
Total Adjusted EBIT	\$1,210	\$1,125	\$1,305
Consolidated Interest	292	330	320
Consolidated Income Taxes	265	175	195
Noncontrolling Interests	42	25	15
Operating Earnings	\$611	\$595	\$775
Average Diluted Shares Outstanding	628.1	651	649
Operating EPS Range	\$0.97	\$0.91	\$1.19
1Q18 Operating EPS Guidance Range		\$0.95	\$1.15

Please refer to page 10 of this Alternate Breakdown Structure Supplement for details to adjustments to reported earnings for 1Q17.

Figures may not add due to rounding

GAAP Reconciliations

Reconciliation of 2017 Reported Earnings to Operating Earnings

Unaudited, Alternate Breakdown Structure¹

(millions, except per share amounts)

Description	2017 Reported	Adjustments		2017 Operating
Virginia Electric & Power Co. Adjusted EBITDA				
Electric Distribution	\$872			\$872
Electric Transmission	848			848
Utility Generation	2,252			2,252
Virginia Power - Corporate & Other	(23)	20	(a), (d)	(3)
VEPCO DD&A	1,141			1,141
Subtotal VEPCO Adjusted EBIT	2,808	20		2,828
Gas Operations Adjusted EBITDA				
Gas Distribution	876			876
Gas Transmission	1,237			1,237
Gas Operations DD&A	517			517
Subtotal Gas Operations Adjusted EBIT	1,596			1,596
Merchant Generation Operations Adjusted EBITDA				
Merchant Generations Operations DD&A	428			428
Subtotal Merchant Generation Operations Adjusted EBIT	200			200
Corporate, Other & Eliminations Adjusted EBIT				
	(337)	214	(a), (b), (c), (d)	(123)
Total Adjusted EBIT				
	\$4,295	\$234		\$4,529
Consolidated Interest	1,205	(1)	(b)	1,204
Consolidated Income Taxes	(30)	945	(e), (f)	915
Noncontrolling Interests	121			121
Earnings	\$2,999	(\$710)		\$2,289
Average Diluted Shares Outstanding	636.0	636.0		636.0
Reported EPS				
	\$4.72			
Adjustments				
		(\$1.12)		
Operating EPS				
				\$3.60

Adjustments to Reported Earnings:

- (a) Net gain/loss on our investment in nuclear decommissioning trust funds.
- (b) Merger-related transaction and transition costs, primarily associated with the Dominion Energy Questar combination.
- (c) Impairment of equity method investments.
- (d) Other miscellaneous items.
- (e) Income tax provisions associated with adjustments to reported earnings.
- (f) Remeasurement of deferred tax balances.

¹ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 4Q17 Reported Earnings to Operating Earnings

Unaudited, Alternate Breakdown Structure¹

(millions, except per share amounts)

Description	4Q17 Reported	Adjustments	4Q17 Operating
Virginia Electric & Power Co. Adjusted EBITDA			
Electric Distribution	\$225		\$225
Electric Transmission	220		220
Utility Generation	491		491
Virginia Power - Corporate & Other	(11)	9	(2)
VEPCO DD&A	287		287
Subtotal VEPCO Adjusted EBIT	638	9	647
Gas Operations Adjusted EBITDA			
Gas Distribution	252		252
Gas Transmission	385		385
Gas Operations DD&A	135		135
Subtotal Gas Operations Adjusted EBIT	502		502
Merchant Generation Operations Adjusted EBITDA			
	77		77
Merchant Generations Operations DD&A	52		52
Subtotal Merchant Generation Operations Adjusted EBIT	25		25
Corporate, Other & Eliminations Adjusted EBIT			
	(245)	198	(47)
Total Adjusted EBIT	920	\$207	1127
Consolidated Interest	300	0	300
Consolidated Income Taxes	(713)	934	221
Noncontrolling Interests	21	0	21
Earnings	\$1,312	(\$727)	\$585
Average Diluted Shares Outstanding	643.9	643.9	643.9
Reported EPS	\$2.04		
Adjustments		(\$1.13)	
Operating EPS			\$0.91

Adjustments to Reported Earnings:

- (a) Net gain/loss on our investment in nuclear decommissioning trust funds.
- (b) Merger-related transaction and transition costs, primarily associated with the Dominion Energy Questar combination.
- (c) Impairment of equity method investments.
- (d) Other miscellaneous items.
- (e) Income tax provisions associated with adjustments to reported earnings.
- (f) Remeasurement of deferred tax balances.

¹ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 1Q17 Reported Earnings to Operating Earnings

Unaudited, Alternate Breakdown Structure¹

(millions, except per share amounts)

Description	1Q17 Reported	Adjustments	1Q17 Operating
Virginia Electric & Power Co. Adjusted EBITDA			
Electric Distribution	\$212		\$212
Electric Transmission	202		202
Utility Generation	552		552
Virginia Power - Corporate & Other	4	(4)	0
VEPCO DD&A	286		286
Subtotal VEPCO Adjusted EBIT	684	(4)	680
Gas Operations Adjusted EBITDA			
Gas Distribution	283		283
Gas Transmission	298		298
Gas Operations DD&A	123		123
Subtotal Gas Operations Adjusted EBIT	458		458
Merchant Generation Operations Adjusted EBITDA			
Merchant Generations Operations DD&A	48		48
Subtotal Merchant Generation Operations Adjusted EBIT	93		93
Corporate, Other & Eliminations Adjusted EBIT			
	6	(27)	(21)
Total Adjusted EBIT	1,241	(\$31)	1,210
Consolidated Interest	292	0	292
Consolidated Income Taxes	275	(10)	265
Noncontrolling Interests	42	0	42
Earnings	\$632	(\$21)	\$611
Average Diluted Shares Outstanding	628.1	628.1	628.1
Reported EPS	\$1.01		
Adjustments		(\$0.04)	
Operating EPS			\$0.97

Adjustments to Reported Earnings:

- (a) Net gain/loss on our investment in nuclear decommissioning trust funds.
(b) Other miscellaneous items.
(c) Income tax provisions associated with adjustments to reported earnings.

¹⁾ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 2016 Reported Earnings to Operating Earnings

Unaudited, Alternate Breakdown Structure¹

(millions, except per share amounts)

Description	2016 Reported	Adjustments	2016 Operating
Virginia Electric & Power Co. Adjusted EBITDA			
Electric Distribution	\$831		\$831
Electric Transmission	739		739
Utility Generation	2,140		2,140
Virginia Power - Corporate & Other	(279)	277	(2)
VEPCO DD&A	1,025		1,025
Subtotal VEPCO Adjusted EBIT	2,406	277	2,683
Gas Operations Adjusted EBITDA			
Gas Distribution	522		522
Gas Transmission	1,055		1,055
Gas Operations DD&A	328		328
Subtotal Gas Operations Adjusted EBIT	1,249		1,249
Merchant Generation Operations Adjusted EBITDA			
Merchant Generations Operations DD&A	174		174
Subtotal Merchant Generation Operations Adjusted EBIT	355		355
Corporate, Other & Eliminations Adjusted EBIT			
	(133)	64	(69)
Total Adjusted EBIT	\$3,877	\$341	\$4,218
Consolidated Interest	1,010	(18)	992
Consolidated Income Taxes	655	135	790
Noncontrolling Interests	89		89
Earnings	\$2,123	\$224	\$2,347
Average Diluted Shares Outstanding	617.1	617.1	617.1
Reported EPS			
	\$3.44		
Adjustments			
		\$0.36	
Operating EPS			\$3.80

Adjustments to Reported Earnings:

- (a) Net gain/loss on our investment in nuclear decommissioning trust funds.
- (b) Items associated with the organizational design initiative.
- (c) Transaction and transition costs associated with Dominion Questar combination.
- (d) Items associated with ash pond and landfill closure costs at certain utility power stations.
- (e) Restoration costs associated with Hurricane Matthew.
- (f) Other miscellaneous items.
- (g) Income tax provisions associated with adjustments to reported earnings.

¹⁾ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 4Q16 Reported Earnings to Operating Earnings

Unaudited, Alternate Breakdown Structure¹

(millions, except per share amounts)

Description	4Q16 Reported	Adjustments	4Q16 Operating
Virginia Electric & Power Co. Adjusted EBITDA			
Electric Distribution	\$211		\$211
Electric Transmission	190		190
Utility Generation	485		485
Virginia Power - Corporate & Other	(248)	247	(1)
VEPCO DD&A	260		260
Subtotal VEPCO Adjusted EBIT	378	247	625
Gas Operations Adjusted EBITDA			
Gas Distribution	239		239
Gas Transmission	311		311
Gas Operations DD&A	122		122
Subtotal Gas Operations Adjusted EBIT	428		428
Merchant Generation Operations Adjusted EBITDA			
Merchant Generations Operations DD&A	150		150
Subtotal Merchant Generation Operations Adjusted EBIT	53		53
Corporate, Other & Eliminations Adjusted EBIT			
	(23)	6	(17)
Total Adjusted EBIT	\$880	\$253	\$1,133
Consolidated Interest	295	(3)	292
Consolidated Income Taxes	94	95	189
Noncontrolling Interests	34		34
Earnings	\$457	\$161	\$618
Average Diluted Shares Outstanding	627.1	627.1	627.1
Reported EPS	\$0.73		
Adjustments		\$0.26	
Operating EPS			\$0.99

Adjustments to Reported Earnings:

- (a) Net gain/loss on our investment in nuclear decommissioning trust funds.
- (b) Transaction and transition costs associated with Dominion Questar combination.
- (c) Items associated with ash pond and landfill closure costs at certain utility power stations.
- (d) Restoration costs associated with Hurricane Matthew.
- (e) Other miscellaneous items.
- (f) Income tax provision associated with adjustments to reported earnings.

¹⁾ There are certain differences between segment reporting and the alternate breakdown structure.

VEPCO GAAP Reconciliations

Reconciliation of 2017 Reported Results to Operating Results

(Unaudited)¹

(millions)

Description	2017 Reported	Adjustments	2017 Operating
Adjusted EBITDA			
Electric Distribution	\$872		\$872
Electric Transmission	848		848
Utility Generation	2,252		2,252
Virginia Power - Corporate & Other	(23)	20	(3)
Total DD&A	1,141		1,141
Total Adjusted EBIT	2,808	20	2,828
Consolidated Interest	494		494
Consolidated Income Taxes	774	94	868
Net Income	\$1,540	(\$74)	\$1,466

Adjustments to Reported Earnings:

- (a) Net gain/loss on our investment in nuclear decommissioning trust funds.
- (b) Other miscellaneous items.
- (c) Income tax provisions associated with adjustments to reported earnings.
- (d) Remeasurement of deferred tax balances.

¹ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 4Q17 Reported Results to Operating Results

(Unaudited)¹

(millions)

Description	4Q17 Reported	Adjustments	4Q17 Operating
Adjusted EBITDA			
Electric Distribution	\$225		\$225
Electric Transmission	220		220
Utility Generation	491		491
Virginia Power - Corporate & Other	(11)	9	(2)
Total DD&A	287		287
Total Adjusted EBIT	638	9	647
Consolidated Interest	121		121
Consolidated Income Taxes	110	90	200
Net Income	\$407	(\$81)	\$326

Adjustments to Reported Earnings:

- (a) Net gain/loss on our investment in nuclear decommissioning trust funds.
- (b) Other miscellaneous items.
- (c) Income tax provisions associated with adjustments to reported earnings.
- (d) Remeasurement of deferred tax balances.

¹ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 1Q17 Reported Results to Operating Results

(Unaudited)¹
(millions)

Description	1Q17 Reported	Adjustments	1Q17 Operating
Adjusted EBITDA			
Electric Distribution	\$212		\$212
Electric Transmission	202		202
Utility Generation	552		552
Virginia Power - Corporate & Other	4	(4) (a)	0
Total DD&A	286		286
Total Adjusted EBIT	684	(4)	680
Consolidated Interest	120		120
Consolidated Income Taxes	208	(2) (b)	206
Net Income	\$356	(\$2)	\$354

Adjustments to Reported Earnings:

- (a) Net gain/loss on our investment in nuclear decommissioning trust funds.
(b) Income tax provisions associated with adjustments to reported earnings.

¹⁾ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 2016 Reported Results to Operating Results

(Unaudited)¹
(millions)

Description	2016 Reported	Adjustments	2016 Operating
Adjusted EBITDA			
Electric Distribution	\$831		\$831
Electric Transmission	739		739
Utility Generation	2,140		2,140
Virginia Power - Corporate & Other	(279)	277 (a), (b), (c), (d), (e)	(2)
Total DD&A	1,025		1,025
Total Adjusted EBIT	2,406	277	2,683
Consolidated Interest	461		461
Consolidated Income Taxes	727	104 (f)	831
Net Income	\$1,218	\$173	\$1,391

Adjustments to Reported Earnings:

- (a) Net gain/loss on our investment in nuclear decommissioning trust funds.
(b) Items associated with the organizational design initiative.
(c) Items associated with ash pond and landfill closure costs at certain utility power stations.
(d) Restoration costs associated with Hurricane Matthew.
(e) Other miscellaneous items.
(f) Income tax provisions associated with adjustments to reported earnings.

¹⁾ There are certain differences between segment reporting and the alternate breakdown structure.

Reconciliation of 4Q16 Reported Results to Operating Results

(Unaudited)¹
(millions)

Description	4Q16 Reported	Adjustments	4Q16 Operating
Adjusted EBITDA			
Electric Distribution	\$211		\$211
Electric Transmission	190		190
Utility Generation	485		485
Virginia Power - Corporate & Other	(248)	247	(1)
Total DD&A	260		260
Total Adjusted EBIT	378	247	625
Consolidated Interest	116		116
Consolidated Income Taxes	90	92	182
Net Income	\$172	\$155	\$327

Adjustments to Reported Earnings:

- (a) Net gain/loss on our investment in nuclear decommissioning trust funds.
- (b) Items associated with ash pond and landfill closure costs at certain utility power stations.
- (c) Restoration costs associated with Hurricane Matthew.
- (d) Other miscellaneous items.
- (e) Income tax provisions associated with adjustments to reported earnings.

¹⁾ There are certain differences between segment reporting and the alternate breakdown structure.

2018 Earnings Expectations

Earnings Per Share (diluted)

Reconciliation of measures prepared in accordance with Generally Accepted Accounting Principles (GAAP) versus non-GAAP measures

1Q 2018 Operating Earnings (estimate):	\$0.95 - \$1.15
FY 2018 Operating Earnings (estimate):	\$3.80 - \$4.25

1Q 2018 Reported Earnings (estimate):	See Note 1 below
FY 2018 Reported Earnings (estimate):	See Note 1 below

1. In providing its first-quarter and full-year 2018 operating earnings guidance, the company notes that there could be differences between expected reported earnings and estimated operating earnings for matters such as, but not limited to, acquisitions, divestitures or changes in accounting principles. At this time, Dominion Energy management is not able to estimate the aggregate impact, if any, of these items on future period reported earnings. Accordingly, Dominion Energy is not able to provide a corresponding GAAP equivalent for its operating earnings guidance.

Dominion Energy uses operating earnings as the primary performance measurement of its earnings guidance and results for public communications with analysts and investors. Dominion Energy also uses operating earnings internally for budgeting, for reporting to the board of directors, for the company's incentive compensation plans and for its targeted dividend payouts and other purposes. Dominion Energy management believes operating earnings provide a more meaningful representation of the company's fundamental earnings power.

Dominion Energy's estimates of first-quarter and full-year 2018 earnings are subject to various risks and uncertainties. Factors that could cause actual results to differ include, but are not limited to: unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; federal, state and local legislative and regulatory developments; changes to federal, state and local environmental laws and regulations, including proposed carbon regulations; cost of environmental compliance; changes in enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms; fluctuations in interest rates; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures or to Dominion Energy Midstream Partners, and retirements of assets based on asset portfolio reviews; the expected timing and likelihood of completion of the proposed acquisition of SCANA Corporation, including the ability to obtain the requisite approvals of SCANA's shareholders and timing, receipt and terms and conditions of required regulatory approvals; receipt of approvals for, and timing of, closing dates for other acquisitions and divestitures; the execution of Dominion Energy Midstream Partners' growth strategy; changes in demand for Dominion Energy's services; additional competition in Dominion Energy's industries; changes to regulated rates collected by Dominion Energy; changes in operating, maintenance and construction costs; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; and the ability of Dominion Energy Midstream Partners to negotiate, obtain necessary approvals and consummate acquisitions from Dominion Energy and third-parties, and the impacts of such acquisitions. Other risk factors are detailed from time to time in Dominion Energy's and Dominion Energy Midstream Partners' quarterly reports on Form 10-Q or most recent annual report on Form 10-K filed with the Securities and Exchange Commission.