



Dominion[®]

**2nd Quarter 2015
Earnings Release
Kit**

August 5, 2015

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Important Notes to Investors

This 2Q15 Earnings Release Kit contains certain forward-looking statements, including our forecasted operating earnings for the third-quarter and full-year 2015 which are subject to various risks and uncertainties. Factors that could cause actual results to differ materially from management's projections, forecasts, estimates and expectations may include factors that are beyond the company's ability to control or estimate precisely, including fluctuations in energy-related commodity prices, estimates of future market conditions, additional competition in our industries, changes in the demand for Dominion's services, access to and costs of capital, fluctuations in the value of our pension assets and assets held in our decommissioning trusts, impacts of acquisitions, divestitures, transfers of assets to joint ventures or Dominion Midstream and retirements of assets based on asset portfolio reviews, the receipt of regulatory approvals for, and timing of, planned projects, acquisitions and divestitures, the timing and execution of Dominion Midstream's growth strategy, and the ability to complete planned construction or expansion projects at all or within the terms and timeframes initially anticipated. Other factors include, but are not limited to, weather conditions and other events, including the effects of hurricanes, earthquakes, high winds, major storms and changes in water temperatures on operations, the risk associated with the operation of nuclear facilities, unplanned outages at facilities in which Dominion has an ownership interest, the impact of operational hazards and catastrophic events, state and federal legislative and regulatory developments, including changes in federal and state tax laws and changes to environmental and other laws and regulations, including those related to climate change, greenhouse gases and other emissions to which we are subject, changes in enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities, political and economic conditions, industrial, commercial and residential growth or decline in Dominion's service area, risks of operating businesses in regulated industries that are subject to changing regulatory structures, changes to regulated gas and electric rates collected by Dominion, changes to rating agency requirements and ratings, changing financial accounting standards, fluctuations in interest rates, employee workforce factors, including collective bargaining, counter-party credit and performance risks, adverse outcomes in litigation matters or regulatory proceedings, the risk of hostile cyber intrusions and other uncertainties. Other risk factors are detailed from time to time in Dominion's quarterly reports on Form 10-Q or most recent annual report on Form 10-K filed with the Securities and Exchange Commission.

Certain information provided in this 2Q15 Earnings Release Kit includes financial measures that are not required by, or presented in accordance with generally accepted accounting principles (GAAP), including operating earnings before interest and taxes (EBIT) and operating earnings before interest, taxes, depreciation and amortization (EBITDA). These non-GAAP financial measures should not be considered as alternatives to GAAP measures, such as net income, operating income, or earnings per share, and may be calculated differently from, and therefore may not be comparable to, similarly titled measures used at other companies. Dominion has included reconciliations to the most directly comparable financial measures it is able to calculate and report in accordance with GAAP.

The consolidated financial data and statistics in this 2Q15 Earnings Release Kit and its individual components reflect the financial position and operating results of Dominion and its primary operating segments through June 30, 2015. Independent auditors have not audited any of the financial and operating statements. Projections or forecasts shown in this document are based on the assumptions listed in this document and are subject to change at any time. Dominion undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made.

This 2Q15 Earnings Release Kit has been prepared primarily for securities analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this release kit may change in the future as we continue to try to meet the needs of securities analysts and investors. This 2Q15 Earnings Release Kit is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

Please continue to check our website regularly at www.dom.com/investors.

Earnings Release and Accompanying Schedules

August 5, 2015

DOMINION ANNOUNCES SECOND-QUARTER 2015 EARNINGS

- *Second-quarter 2015 operating earnings of 73 cents per share compared to guidance of 65 cents to 75 cents per share*
- *Second-quarter 2015 GAAP earnings of 70 cents per share*
- *Company affirms 2015 operating earnings guidance of \$3.50 to \$3.85 per share*

RICHMOND, Va. – Dominion Resources (NYSE: D) today announced operating earnings for the three months ended June 30, 2015, of \$429 million (\$0.73 per share), compared to operating earnings of \$361 million (\$0.62 per share) for the same period in 2014. Operating earnings are defined as reported earnings, determined in accordance with Generally Accepted Accounting Principles (GAAP), adjusted for certain items.

Unaudited reported GAAP earnings for the three months ended June 30, 2015, were \$413 million (\$0.70 per share), compared with earnings of \$159 million (\$0.27 per share) for the same period in 2014.

Dominion uses operating earnings as the primary performance measurement of its earnings guidance and results for public communications with analysts and investors. Dominion also uses operating earnings internally for budgeting, for reporting to the Board of Directors, for the company's incentive compensation plans and for its targeted dividend payouts and other purposes. Dominion management believes operating earnings provide a more meaningful representation of the company's fundamental earnings power.

The principal differences between GAAP earnings and operating earnings for the quarter were charges associated with future ash pond closures.

Business segment results and detailed descriptions of items included in 2015 and 2014 reported earnings but excluded from operating earnings can be found on Schedules 1, 2 and 3 of this release.

Thomas F. Farrell II, chairman, president and chief executive officer, said:

“Our second-quarter operating earnings were near the top of our guidance range of \$0.65 to \$0.75 per share.

“All of the major projects in our infrastructure growth plan continue to move forward on time and on budget. Construction on Brunswick County, the 1,358-megawatt natural gas combined-cycle facility is about 75 percent complete and scheduled to begin commercial operation in the middle of 2016. During the quarter we filed with the State Corporation Commission of Virginia for approval to construct a 1,588-megawatt gas-fired combined-cycle facility in Greenville

County, Va., expected to begin operation in late 2018. Plans to develop 400 megawatts of utility-scale solar in Virginia are also underway.

“Our Cove Point liquefaction project is also progressing on time and on budget. The project overall is about 31 percent complete and engineering – at 90 percent – is nearly complete. We are continuing to work toward the commencement of Atlantic Coast Pipeline construction and anticipate filing for a FERC permit in September.”

SECOND-QUARTER 2015 OPERATING EARNINGS COMPARED TO 2014

The increase in second-quarter 2015 operating earnings per share as compared to second-quarter 2014 operating earnings per share is primarily attributable to the absence of a planned refueling outage at Millstone Power Station, higher revenues from growth projects and weather offset by normal operating expense growth.

Details of second-quarter 2015 operating earnings as compared to 2014 may be found on Schedule 4 of this release.

THIRD-QUARTER 2015 OPERATING EARNINGS GUIDANCE

Dominion expects third-quarter 2015 operating earnings in the range of 95 cents to \$1.10 per share, compared to third-quarter 2014 operating earnings of 93 cents per share. Positive drivers for the third quarter of 2015 compared to the same period of the prior year include an expected return to normal weather in our electric service territory and higher revenues from growth projects offset by share dilution and higher operating expenses. GAAP earnings for the third quarter of 2014 were 90 cents per share. A reconciliation between operating and GAAP earnings for the third quarter of 2014 may be found on Schedule 3 of this release.

In providing its third-quarter and full-year 2015 operating earnings guidance, the company notes that there could be differences between expected reported earnings and estimated operating earnings for matters such as, but not limited to, divestitures or changes in accounting principles. At this time, Dominion management is not able to estimate the aggregate impact of these items on reported earnings.

CONFERENCE CALL TODAY

Dominion will host its second-quarter earnings conference call at 10 a.m. ET on Wednesday, August 5. Dominion management will discuss its second-quarter financial results and other matters of interest to the financial community.

Domestic callers should dial (877) 410-5657. The passcode for the conference call is “Dominion.” International callers should dial (334) 323-9872. Participants should dial in 10 to 15 minutes prior to the scheduled start time. Members of the media also are invited to listen.

DOMINION - 2Q15 EARNINGS RELEASE KIT

A live webcast of the conference call, including accompanying slides, and the Earnings Release Kit will be available on the company's investor information page at www.dom.com/investors.

A replay of the conference call will be available beginning about 1 p.m. ET August 5 and lasting until 11 p.m. ET August 12. Domestic callers may access the recording by dialing (877) 919-4059. International callers should dial (334) 323-0140. The PIN for the replay is 97887479. Additionally, a replay of the webcast will be available on the investor information pages by the end of the day August 5.

Dominion is one of the nation's largest producers and transporters of energy, with a portfolio of approximately 24,600 megawatts of generation, 12,200 miles of natural gas transmission, gathering and storage pipeline, and 6,455 miles of electric transmission lines. Dominion operates one of the nation's largest natural gas storage systems with 928 billion cubic feet of storage capacity and serves utility and retail energy customers in 13 states. For more information about Dominion, visit the company's website at www.dom.com/.

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Schedule 1 - Segment Operating Earnings

Preliminary, Unaudited

(millions, except earnings per share)

	Three months ended June 30,		
	2015	2014	Change
Earnings:			
Dominion Virginia Power	\$ 117	\$ 116	\$ 1
Dominion Energy	129	130	(1)
Dominion Generation	250	159	91
Corporate and Other	(67)	(44)	(23)
OPERATING EARNINGS	\$ 429	\$ 361	\$ 68
Items excluded from operating earnings ^{2,3}	(16)	(202)	186
REPORTED EARNINGS ¹	\$ 413	\$ 159	\$ 254
Common Shares Outstanding (average, diluted)	592.5	583.9	
Earnings Per Share (EPS):			
Dominion Virginia Power	\$ 0.20	\$ 0.20	\$ -
Dominion Energy	0.22	0.22	-
Dominion Generation	0.42	0.27	0.15
Corporate and Other	(0.11)	(0.07)	(0.04)
OPERATING EARNINGS	\$ 0.73	\$ 0.62	\$ 0.11
Items excluded from operating earnings ²	(0.03)	(0.35)	0.32
REPORTED EARNINGS ¹	\$ 0.70	\$ 0.27	\$ 0.43

(millions, except earnings per share)

	Six months ended June 30,		
	2015	2014	Change
Earnings:			
Dominion Virginia Power	\$ 257	\$ 247	\$ 10
Dominion Energy	336	338	(2)
Dominion Generation	532	468	64
Corporate and Other	(112)	(85)	(27)
OPERATING EARNINGS	\$ 1,013	\$ 968	\$ 45
Items excluded from operating earnings ^{2,4}	(64)	(430)	366
REPORTED EARNINGS ¹	\$ 949	\$ 538	\$ 411
Common Shares Outstanding (average, diluted)	591.2	583.4	
Earnings Per Share (EPS):			
Dominion Virginia Power	\$ 0.43	\$ 0.42	\$ 0.01
Dominion Energy	0.57	0.58	(0.01)
Dominion Generation	0.90	0.80	0.10
Corporate and Other	(0.19)	(0.14)	(0.05)
OPERATING EARNINGS	\$ 1.71	\$ 1.66	\$ 0.05
Items excluded from operating earnings ²	(0.11)	(0.74)	0.63
REPORTED EARNINGS ¹	\$ 1.60	\$ 0.92	\$ 0.68

1) Determined in accordance with Generally Accepted Accounting Principles (GAAP).

2) Items excluded from operating earnings are reported in Corporate and Other segment. Refer to Schedules 2 and 3 for details, or find "GAAP Reconciliation" in the Earnings Release Kit on Dominion's website at www.dom.com/investors.

3) Pre-tax amounts for the current period and the prior period are (\$27) million and (\$302) million, respectively.

4) Pre-tax amounts for the current period and the prior period are (\$103) million and (\$654) million, respectively.

Schedule 2 - Reconciliation of 2015 Operating Earnings to Reported Earnings**2015 Earnings (Six months ended June 30, 2015)**

The net effects of the following items, all shown on an after-tax basis, are included in 2015 reported earnings, but are excluded from operating earnings:

- \$52 million charge associated with Virginia legislation enacted in February that required the write-off of Virginia Power prior-period deferred fuel costs during the first quarter of 2015.
- \$28 million charge associated with the asset retirement obligations for ash ponds and landfills at certain utility generation facilities in connection with the enactment of EPA coal combustion residuals rules in the second quarter of 2015.
- \$16 million net benefit related to other items.

<i>(millions, except per share amounts)</i>	1Q15	2Q15	3Q15	4Q15	YTD 2015 ²
Operating earnings	\$584	\$429			\$1,013
Items excluded from operating earnings (after-tax):					
Write-off of deferred fuel costs	(52)				(52)
Future ash pond and landfill closure costs		(28)			(28)
Other items	4	12			16
Total items excluded from operating earnings (after-tax) ¹	(48)	(16)			(64)
Reported net income	\$536	\$413			\$949
Common shares outstanding (average, diluted)	589.9	592.5			591.2
Operating earnings per share	\$0.99	\$0.73			\$1.71
Items excluded from operating earnings (after-tax)	(0.08)	(0.03)			(0.11)
Reported earnings per share	\$0.91	\$0.70			\$1.60

1) Pre-tax amounts for items excluded from operating earnings are reflected in the following table:

Items excluded from operating earnings:	1Q15	2Q15	3Q15	4Q15	YTD 2015
Write-off of deferred fuel costs	(85)				(85)
Future ash pond and landfill closure costs		(45)			(45)
Other items	9	18			27
Total items excluded from operating earnings	(\$76)	(\$27)			(\$103)

2) YTD EPS may not equal sum of quarters due to share count differences

Schedule 3 - Reconciliation of 2014 Operating Earnings to Reported Earnings**2014 Earnings (Twelve months ended December 31, 2014)**

The net effects of the following items, all shown on an after-tax basis, are included in 2014 reported earnings, but are excluded from operating earnings:

- \$248 million charge associated with Virginia legislation enacted in April that permits Virginia Power to recover 70% of the costs previously deferred or capitalized through Dec. 31, 2013 relating to the development of a third nuclear unit located at North Anna and offshore wind facilities as part of the 2013 and 2014 base rates.
- \$193 million net charge related to the repositioning of our Producer Services business, reflecting the termination of natural gas trading and certain energy marketing activities.
- \$174 million charge associated with our liability management exercise, mainly reflecting the call premiums on our early debt redemptions in the fourth quarter.
- \$74 million charge related to a settlement offer to incur future ash pond closure costs at certain utility generation facilities.
- \$31 million goodwill write-off associated with the company exiting the unregulated electric retail energy marketing business.
- \$27 million net benefit related to other items.

<i>(millions, except per share amounts)</i>	1Q14	2Q14	3Q14	4Q14	YTD 2014 ²
Operating earnings	\$607	\$361	\$545	\$490	\$2,003
Items excluded from operating earnings (after-tax):					
North Anna and offshore wind facilities		(191)	(28)	(29)	(248)
Producer Services repositioning	(193)				(193)
Charges associated with liability management exercise			(2)	(172)	(174)
Future ash pond closure costs				(74)	(74)
Goodwill write-off at unregulated electric retail	(31)				(31)
Other items	(4)	(11)	14	28	27
Total items excluded from operating earnings (after-tax) ¹	(228)	(202)	(16)	(247)	(693)
Reported net income	\$379	\$159	\$529	\$243	\$1,310
Common shares outstanding (average, diluted)	582.9	583.9	584.6	586.5	584.5
Operating earnings per share	\$1.04	\$0.62	\$0.93	\$0.84	\$3.43
Items excluded from operating earnings (after-tax)	(0.39)	(0.35)	(0.03)	(0.42)	(1.19)
Reported earnings per share	\$0.65	\$0.27	\$0.90	\$0.42	\$2.24

1) Pre-tax amounts for items excluded from operating earnings are reflected in the following table:

Items excluded from operating earnings:	1Q14	2Q14	3Q14	4Q14	YTD 2014
North Anna and offshore wind facilities		(287)	(43)	(44)	(374)
Producer Services repositioning	(319)				(319)
Charges associated with liability management exercise			(3)	(281)	(284)
Future ash pond closure costs				(121)	(121)
Goodwill write-off at unregulated electric retail	(31)				(31)
Other items	(2)	(15)	(8)	(12)	(37)
Total items excluded from operating earnings	(\$352)	(\$302)	(\$54)	(\$458)	(\$1,166)

2) YTD EPS may not equal sum of quarters due to share count differences.

Schedule 4 - Reconciliation of 2Q15 Earnings to 2Q14

Preliminary, unaudited (millions, except EPS)	Three Months Ended June 30, 2015 vs. 2014	
<u>Reconciling Items</u>	<u>Amount</u>	<u>EPS</u>
<i>Dominion Virginia Power</i>		
Regulated electric sales:		
Weather	\$6	\$0.01
Other	1	0.00
FERC Transmission equity return	8	0.01
Other operations and maintenance expense	(9)	(0.02)
Depreciation and amortization	(3)	0.00
Other	(2)	0.00
Change in contribution to operating earnings	\$1	\$0.00
<i>Dominion Energy</i>		
Gas Distribution margin	\$9	\$0.01
Blue Racer Midstream JV	(2)	0.00
Depreciation and amortization	(3)	0.00
Noncontrolling interest	(3)	(0.01)
Other	(2)	0.00
Change in contribution to operating earnings	(\$1)	\$0.00
<i>Dominion Generation</i>		
Regulated electric sales:		
Weather	\$13	\$0.02
Merchant generation margin	35	0.06
Rate adjustment clause equity return	10	0.02
PJM ancillary services	(2)	0.00
Outage costs	20	0.03
Depreciation and amortization	(6)	(0.01)
Renewable energy investment tax credits	30	0.05
Other	(9)	(0.02)
Change in contribution to operating earnings	\$91	\$0.15
<i>Corporate and Other</i>		
Renewable energy investment tax credits	(\$23)	(\$0.04)
Change in contribution to operating earnings	(\$23)	(\$0.04)
Change in consolidated operating earnings	\$68	\$0.11
Change in items excluded from operating earnings ¹	\$186	\$0.32
Change in reported earnings (GAAP)	\$254	\$0.43

¹⁾ Refer to Schedules 2 and 3 for details of items excluded from operating earnings, or find "GAAP Reconciliation" on Dominion's website at www.dom.com/investors.

Financials

Consolidated Financial Statements (GAAP)

DOMINION RESOURCES, INC.
CONSOLIDATED STATEMENTS OF INCOME*
Unaudited (GAAP Based)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
Operating Revenue	\$ 2,747	\$ 2,813	\$ 6,156	\$ 6,443
Operating Expenses				
Electric fuel and other energy-related purchases	591	633	1,544	1,967
Purchased electric capacity	90	87	184	175
Purchased gas	111	324	361	864
Other operations and maintenance	709	933	1,311	1,358
Depreciation, depletion and amortization	339	308	682	616
Other taxes	134	134	299	301
Total operating expenses	1,974	2,419	4,381	5,281
Income from operations	773	394	1,775	1,162
Other income	56	57	116	97
Interest and related charges	221	227	444	464
Income from operations including noncontrolling interests before income tax expense	608	224	1,447	795
Income tax expense	190	63	489	249
Net Income Including Noncontrolling Interests	418	161	958	546
Noncontrolling Interests	5	2	9	8
Net Income Attributable to Dominion	\$ 413	\$ 159	\$ 949	\$ 538
Earnings Per Common Share – Basic and Diluted				
Net income attributable to Dominion-Basic	\$ 0.70	\$ 0.27	1.61	0.92
Net income attributable to Dominion-Diluted	\$ 0.70	\$ 0.27	1.60	0.92
Dividends declared per common share	\$ 0.6475	\$ 0.6000	\$ 1.2950	\$ 1.2000

*The notes contained in Dominion's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

DOMINION RESOURCES, INC.
CONSOLIDATED BALANCE SHEETS*
Unaudited

	June 30, 2015	December 31, 2014 ¹
(millions)		
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 271	\$ 318
Customer receivables (less allowance for doubtful accounts of \$37 and \$34)	1,334	1,514
Other receivables (less allowance for doubtful accounts of \$2 and \$3)	106	119
Inventories	1,260	1,410
Prepayments	120	167
Deferred income taxes	517	800
Other	844	1,287
Total current assets	4,452	5,615
Investments		
Nuclear decommissioning trust funds	4,208	4,196
Investment in equity method affiliates	1,103	1,081
Other	274	284
Total investments	5,585	5,561
Property, Plant and Equipment		
Property, plant and equipment	54,448	51,406
Accumulated depreciation, depletion and amortization	(15,780)	(15,136)
Total property, plant and equipment, net	38,668	36,270
Deferred Charges and Other Assets		
Goodwill	3,294	3,044
Pension and other postretirement benefit assets	1,002	956
Regulatory assets	1,625	1,642
Other	1,316	1,239
Total deferred charges and other assets	7,237	6,881
Total assets	\$ 55,942	\$ 54,327

¹⁾ Dominion's Consolidated Balance Sheet at December 31, 2014 has been derived from the audited Consolidated Financial Statements at that date.

*The notes contained in Dominion's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

DOMINION RESOURCES, INC.
CONSOLIDATED BALANCE SHEETS*
Unaudited

	June 30, 2015	December 31, 2014 ¹
(millions)		
LIABILITIES AND EQUITY		
Current Liabilities		
Securities due within one year	\$ 1,310	\$ 1,375
Short-term debt	2,622	2,775
Accounts payable	842	952
Accrued interest, payroll and taxes	527	566
Other ²	1,435	1,530
Total current liabilities	6,736	7,198
Long-Term Debt		
Long-term debt	19,597	18,348
Junior subordinated notes	1,373	1,374
Remarketable subordinated notes	2,084	2,083
Total long-term debt	23,054	21,805
Deferred Credits and Other Liabilities		
Deferred income taxes and investment tax credits	7,573	7,444
Asset retirement obligations	1,812	1,633
Regulatory liabilities	2,130	1,991
Other	1,782	2,299
Total deferred credits and other liabilities	13,297	13,367
Total liabilities	43,087	42,370
Commitments and Contingencies		
Equity		
Common stock - no par ³	6,530	5,876
Retained earnings	6,278	6,095
Accumulated other comprehensive loss	(386)	(416)
Total common shareholders' equity	12,422	11,555
Noncontrolling interests	433	402
Total equity	12,855	11,957
Total liabilities and equity	\$ 55,942	\$ 54,327

¹⁾ Dominion's Consolidated Balance Sheet at December 31, 2014 has been derived from the audited Consolidated Financial Statements at that date.

²⁾ See Note 3 for amounts attributable to related parties.

³⁾ 1 billion shares authorized; 594 million shares and 585 million shares outstanding at June 30, 2015 and December 31, 2014, respectively.

*The notes contained in Dominion's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

**DOMINION RESOURCES, INC.
CONSOLIDATED STATEMENTS OF CASH FLOWS*
Unaudited**

Six Months Ended June 30,	2015	2014
(millions)		
Operating Activities		
Net income including noncontrolling interests	\$ 958	\$ 546
Adjustments to reconcile net income including noncontrolling interests to net cash provided by operating activities:		
Depreciation, depletion and amortization (including nuclear fuel)	822	748
Deferred income taxes and investment tax credits	399	301
Gains on the sale of assets and businesses	(71)	(159)
Charges associated with North Anna and offshore wind legislation	-	287
Other adjustments	(18)	(55)
Changes in:		
Accounts receivable	214	153
Inventories	47	2
Deferred fuel and purchased gas costs, net	28	(322)
Prepayments	47	(34)
Accounts payable	(173)	(258)
Accrued interest, payroll and taxes	(41)	(50)
Margin deposit assets and liabilities	186	204
Other operating assets and liabilities	(238)	84
Net cash provided by operating activities	2,160	1,447
Investing Activities		
Plant construction and other property additions (including nuclear fuel)	(2,376)	(2,389)
Acquisition of solar development projects	(224)	(58)
Acquisition of DCGT	(497)	-
Proceeds from sale of securities	580	686
Purchases of securities	(553)	(703)
Proceeds from the sale of electric retail energy marketing business	-	187
Proceeds from the sale of assets to Blue Racer	-	84
Proceeds from assignments of Marcellus acreage	28	-
Other	(42)	7
Net cash used in investing activities	(3,084)	(2,186)
Financing Activities		
Issuance (repayment) of short-term debt, net	(153)	1,152
Issuance of long-term debt	1,200	1,150
Repayment and repurchase of long-term debt	(8)	(660)
Subsidiary preferred stock redemption	-	(125)
Issuance of common stock	647	71
Common dividend payments	(765)	(698)
Subsidiary preferred dividend payments	-	(6)
Other	(44)	(42)
Net cash provided by financing activities	877	842
Increase (decrease) in cash and cash equivalents	(47)	103
Cash and cash equivalents at beginning of period	318	316
Cash and cash equivalents at end of period	\$ 271	\$ 419
Supplemental Cash Flow Information		
Significant noncash investing activities:		
Accrued capital expenditures	\$ 319	\$ 309

*The notes contained in Dominion's most recent quarterly report on Form 10-Q or annual report on Form 10-K are and integral part of the Consolidated Financial Statements.

Segment Operating Earnings Results

Dominion Consolidated²

Unaudited Summary of Operating results
(\$mm except per share amounts)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2015	2014	2015	2014
Operating Revenue	<u>\$ 2,747</u>	<u>\$ 2,813</u>	<u>\$ 6,174</u>	<u>\$ 6,444</u>
Operating Expenses				
Electric fuel and other energy-related purchases	591	633	1,459	1,531
Purchased electric capacity	90	87	184	175
Purchased gas	111	324	361	857
Other operations and maintenance	664	626	1,266	1,138
Depreciation, depletion and amortization	339	308	682	615
Other taxes	134	134	299	294
Total operating expenses	<u>1,929</u>	<u>2,112</u>	<u>4,251</u>	<u>4,610</u>
Income from operations	<u>818</u>	<u>701</u>	<u>1,923</u>	<u>1,834</u>
Other income	<u>38</u>	<u>51</u>	<u>71</u>	<u>77</u>
Income including noncontrolling interests before interest and income taxes	856	752	1,994	1,911
Interest and related charges	<u>221</u>	<u>226</u>	<u>444</u>	<u>462</u>
Income including noncontrolling interests before income taxes	635	526	1,550	1,449
Income taxes	<u>201</u>	<u>163</u>	<u>528</u>	<u>473</u>
Income including noncontrolling interests	434	363	1,022	976
Noncontrolling interests	<u>5</u>	<u>2</u>	<u>9</u>	<u>8</u>
Operating Earnings	<u>\$ 429</u>	<u>\$ 361</u>	<u>\$ 1,013</u>	<u>\$ 968</u>
Operating Earnings Per Share	<u>\$ 0.73</u>	<u>\$ 0.62</u>	<u>\$ 1.71</u>	<u>\$ 1.66</u>
Items excluded from operating earnings (net of taxes) ¹	<u>(16)</u>	<u>(202)</u>	<u>(64)</u>	<u>(430)</u>
Reported Earnings	<u>\$ 413</u>	<u>\$ 159</u>	<u>\$ 949</u>	<u>\$ 538</u>
Reported Earnings Per Common Share - Diluted	<u>0.70</u>	<u>\$ 0.27</u>	<u>\$ 1.60</u>	<u>\$ 0.92</u>
Average shares outstanding, diluted	592.5	583.9	591.2	583.4

¹⁾ For additional detail on items excluded from operating earnings see the GAAP Reconciliation schedules on pages 30-33.

²⁾ Dominion Consolidated Income Statement reflects the impact of segment eliminations and adjustments.

Dominion Virginia Power

Unaudited Summary of Operating results
(\$mm except per share amounts)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2015	2014	2015	2014
Operating Revenue	<u>\$ 505</u>	<u>\$ 450</u>	<u>\$ 1,074</u>	<u>\$ 954</u>
Operating Expenses				
Electric fuel and other energy-related purchases	1	-	2	1
Purchased electric capacity	-	-	-	-
Purchased gas	-	-	-	-
Other operations and maintenance	108	74	247	174
Depreciation, depletion and amortization	123	114	244	225
Other taxes	37	35	75	71
Total operating expenses	<u>269</u>	<u>223</u>	<u>568</u>	<u>471</u>
Income from operations	<u>236</u>	<u>227</u>	<u>506</u>	<u>483</u>
Other income	<u>15</u>	<u>16</u>	<u>26</u>	<u>29</u>
Income including noncontrolling interests before interest and income taxes	251	243	532	512
Interest and related charges	<u>59</u>	<u>52</u>	<u>114</u>	<u>104</u>
Income including noncontrolling interests before income taxes	192	191	418	408
Income taxes	<u>75</u>	<u>74</u>	<u>161</u>	<u>157</u>
Income including noncontrolling interests	117	117	257	251
Noncontrolling interests	<u>-</u>	<u>1</u>	<u>-</u>	<u>4</u>
Operating Earnings Contribution	<u>\$ 117</u>	<u>\$ 116</u>	<u>\$ 257</u>	<u>\$ 247</u>
Operating Earnings Per Share Contribution	<u>\$ 0.20</u>	<u>\$ 0.20</u>	<u>\$ 0.43</u>	<u>\$ 0.42</u>
Average shares outstanding, diluted	592.5	583.9	591.2	583.4

Dominion Energy

Unaudited Summary of Operating results (\$mm except per share amounts)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2015	2014	2015	2014
Operating Revenue	\$ <u>556</u>	\$ <u>681</u>	\$ <u>1,295</u>	\$ <u>1,532</u>
Operating Expenses				
Electric fuel and other energy-related purchases	7	7	13	23
Purchased electric capacity	-	-	-	-
Purchased gas	91	255	268	573
Other operations and maintenance	144	127	235	194
Depreciation, depletion and amortization	64	58	128	115
Other taxes	46	42	111	103
Total operating expenses	<u>352</u>	<u>489</u>	<u>755</u>	<u>1,008</u>
Income from operations	<u>204</u>	<u>192</u>	<u>540</u>	<u>524</u>
Other income	<u>17</u>	<u>23</u>	<u>30</u>	<u>35</u>
Income including noncontrolling interests before interest and income taxes	221	215	570	559
Interest and related charges	<u>7</u>	<u>3</u>	<u>15</u>	<u>7</u>
Income including noncontrolling interests before income taxes	214	212	555	552
Income taxes	<u>80</u>	<u>82</u>	<u>210</u>	<u>214</u>
Income including noncontrolling interests	134	130	345	338
Noncontrolling interests	<u>5</u>	<u>-</u>	<u>9</u>	<u>-</u>
Operating Earnings Contribution	<u>\$ 129</u>	<u>\$ 130</u>	<u>\$ 336</u>	<u>\$ 338</u>
Operating Earnings Per Share Contribution	<u>\$ 0.22</u>	<u>\$ 0.22</u>	<u>\$ 0.57</u>	<u>\$ 0.58</u>
Average shares outstanding, diluted	592.5	583.9	591.2	583.4

Dominion Generation

Unaudited Summary of Operating results
(\$mm except per share amounts)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2015	2014	2015	2014
Operating Revenue	<u>\$ 1,712</u>	<u>\$ 1,704</u>	<u>\$ 3,860</u>	<u>\$ 3,988</u>
Operating Expenses				
Electric fuel and other energy-related purchases	574	621	1,420	1,495
Purchased electric capacity	90	87	184	175
Purchased gas	50	89	161	312
Other operations and maintenance	420	433	803	793
Depreciation, depletion and amortization	142	128	291	259
Other taxes	45	52	97	105
Total operating expenses	<u>1,321</u>	<u>1,410</u>	<u>2,956</u>	<u>3,139</u>
Income from operations	<u>391</u>	<u>294</u>	<u>904</u>	<u>849</u>
Other income	<u>13</u>	<u>12</u>	<u>27</u>	<u>18</u>
Income including noncontrolling interests before interest and income taxes	404	306	931	867
Interest and related charges	<u>62</u>	<u>57</u>	<u>129</u>	<u>123</u>
Income including noncontrolling interests before income taxes	342	249	802	744
Income taxes	<u>92</u>	<u>89</u>	<u>270</u>	<u>272</u>
Income including noncontrolling interests	250	160	532	472
Noncontrolling interests	<u>-</u>	<u>1</u>	<u>-</u>	<u>4</u>
Operating Earnings Contribution	<u>\$ 250</u>	<u>\$ 159</u>	<u>\$ 532</u>	<u>\$ 468</u>
Operating Earnings Per Share Contribution	<u>\$ 0.42</u>	<u>\$ 0.27</u>	<u>\$ 0.90</u>	<u>\$ 0.80</u>
Average shares outstanding, diluted	592.5	583.9	591.2	583.4

Corporate and Other

Unaudited Summary of Operating Results
(\$mm except per share amounts)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2015	2014	2015	2014
Operating Revenue	\$ <u>148</u>	\$ <u>143</u>	\$ <u>295</u>	\$ <u>289</u>
Operating Expenses				
Electric fuel and other energy-related purchases	-	-	-	-
Purchased electric capacity	-	-	-	-
Purchased gas	-	1	1	3
Other operations and maintenance	145	141	286	277
Depreciation, depletion and amortization	10	8	19	16
Other taxes	6	5	16	15
Total operating expenses	<u>161</u>	<u>155</u>	<u>322</u>	<u>311</u>
Income (loss) from operations	<u>(13)</u>	<u>(12)</u>	<u>(27)</u>	<u>(22)</u>
Other income	<u>2</u>	<u>8</u>	<u>5</u>	<u>11</u>
Income including noncontrolling interests before interest and income taxes	(11)	(4)	(22)	(11)
Interest and related charges	<u>102</u>	<u>122</u>	<u>203</u>	<u>244</u>
Income including noncontrolling interests before income taxes	(113)	(126)	(225)	(255)
Income taxes	<u>(46)</u>	<u>(82)</u>	<u>(113)</u>	<u>(170)</u>
Income including noncontrolling interests	(67)	(44)	(112)	(85)
Noncontrolling interests	-	-	-	-
Operating Earnings (Loss) Contribution	\$ <u>(67)</u>	\$ <u>(44)</u>	\$ <u>(112)</u>	\$ <u>(85)</u>
Operating Earnings (Loss) Per Share Contribution	\$ <u>(0.11)</u>	\$ <u>(0.07)</u>	\$ <u>(0.19)</u>	\$ <u>(0.14)</u>
Items excluded from operating earnings (net of taxes) ¹	<u>(16)</u>	<u>(202)</u>	<u>(64)</u>	<u>(430)</u>
Reported Earnings	\$ <u>(83)</u>	\$ <u>(246)</u>	\$ <u>(176)</u>	\$ <u>(515)</u>
Reported Earnings Per Common Share - Diluted	\$ <u>(0.14)</u>	\$ <u>(0.42)</u>	\$ <u>(0.30)</u>	\$ <u>(0.88)</u>
Average shares outstanding, diluted	592.5	583.9	591.2	583.4

¹ For additional detail on items excluded from operating earnings see the GAAP Reconciliation schedules on pages 30-33.

Operating Statistics

	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
Dominion Consolidated				
Regulated Electric Sales Revenue (\$mm)				
Residential	\$ 753	\$ 713	\$ 1,794	\$ 1,649
Commercial	594	555	1,222	1,100
Industrial	141	124	273	254
Governmental	196	202	430	436
Regulated retail revenue	1,683	1,595	3,718	3,439
Wholesale - sales for resale	35	44	83	105
Other revenue	61	59	90	104
Total	\$ 1,779	\$ 1,697	\$ 3,891	\$ 3,648
Dominion Virginia Power				
Degree Days (Electric service area)				
Cooling				
Actual	645	529	645	529
Normal	473	474	478	479
Heating				
Actual	214	252	2,578	2,546
Normal	298	298	2,286	2,283
Electric Delivery Customers (at period end)				
Residential	2,250,732	2,226,514	2,250,732	2,226,514
Commercial	239,582	237,760	239,582	237,760
Industrial	667	626	667	626
Governmental	32,725	32,506	32,725	32,506
Total Retail	2,523,706	2,497,406	2,523,706	2,497,406
Wholesale - sales for resale	5	5	5	5
Total	2,523,711	2,497,411	2,523,711	2,497,411
Electricity Delivered (GWh)				
Residential	6,687	6,460	16,559	16,037
Commercial	7,511	7,228	15,094	14,431
Industrial	2,402	2,179	4,333	4,305
Governmental	2,675	2,642	5,304	5,185
Total Retail	19,274	18,510	41,290	39,957
Wholesale - sales for resale	823	829	1,676	1,767
Total	20,097	19,339	42,966	41,724
Dominion Generation				
Dominion Retail				
Unregulated Energy Customer Accounts (Average)				
Natural Gas	301,381	320,011	291,513	395,109
Products and Services	986,987	925,435	977,511	944,702
Total	1,288,368	1,245,446	1,269,024	1,339,811
Volumes Sold				
Natural Gas (mmcf)	13,998	13,812	40,284	57,944

Note: Figures may not add due to rounding

DOMINION - 2Q15 EARNINGS RELEASE KIT

	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
Dominion Energy				
Gas Distribution				
Regulated Gas Revenue (\$mm)				
Gas sales revenue				
Residential	\$ 26	\$ 33	\$ 114	\$ 144
Commercial	4	5	22	25
Industrial	-	1	1	2
Other	1	1	3	3
Total	<u>\$ 31</u>	<u>\$ 40</u>	<u>\$ 140</u>	<u>\$ 174</u>
Regulated Gas Transportation and Storage Revenue (\$mm)				
Gas transportation revenue				
Residential	\$ 85	\$ 78	\$ 195	\$ 173
Commercial	21	19	74	66
Industrial	16	12	34	29
Other	8	2	16	4
Total transportation revenue	<u>130</u>	<u>111</u>	<u>319</u>	<u>272</u>
Storage revenue	<u>4</u>	<u>3</u>	<u>7</u>	<u>4</u>
Total	<u>\$ 134</u>	<u>\$ 114</u>	<u>\$ 326</u>	<u>\$ 276</u>
Degree Days				
Heating				
Actual	568	603	4,143	4,116
Normal	661	668	3,469	3,480
LDC Natural Gas Customers (Average)				
Total LDC natural gas customers				
Residential	1,206,329	1,204,404	1,209,174	1,207,761
Commercial	92,549	91,919	92,981	92,461
Industrial	1,499	1,516	1,503	1,524
Other	23	24	23	24
Total	<u>1,300,400</u>	<u>1,297,863</u>	<u>1,303,681</u>	<u>1,301,770</u>
LDC Natural Gas Delivery (mmcf)				
Total LDC natural gas throughput				
Residential	13,852	15,719	81,974	84,370
Commercial	8,539	9,161	41,927	42,845
Industrial	28,141	27,801	67,533	64,630
Other	42,911	8,531	80,387	14,630
Total	<u>93,443</u>	<u>61,212</u>	<u>271,821</u>	<u>206,475</u>
Gas Transmission				
Natural Gas Liquids sales (million gallons)	28.5	31.1	58.1	64.2
Average Realized NGL Price with Hedging (\$/gal)	\$0.48	\$1.26	\$0.60	\$1.32
Dominion Generation				
Merchant Generation				
Total Electric Sales (GWh)				
NEPOOL Merchant Fleet ¹	4,920	3,737	9,532	8,250
PJM Merchant Fleet ²	1,274	1,781	2,620	3,395

¹⁾ Comprised of Millstone and Manchester generating stations.

²⁾ Comprised of Fairless generating station.

Note: Figures may not add due to rounding

2015 Weather Variance

Dominion - Effect of weather compared to normal ¹

Description	Pre-tax Impact (\$millions)				
	1Q15	2Q15	3Q15	4Q15	FY2015
Gas Distribution ²	\$10	(\$1)	\$0	\$0	\$9
Electric Distribution ³	16	4	-	-	\$20
Electric Transmission ³	0	0	-	-	\$0
Utility Generation ⁴	33	10	-	-	\$43
Earnings Impact (pre-tax)	\$59	\$13	\$0	\$0	\$72

Description	After-tax Impact (\$millions)				
	1Q15	2Q15	3Q15	4Q15	FY2015
Gas Distribution ²	\$6	(\$1)	\$0	\$0	\$6
Electric Distribution ³	10	3	-	-	\$12
Electric Transmission ³	0	0	-	-	\$0
Utility Generation ⁴	20	6	-	-	\$26
Earnings Impact (after-tax)	\$36	\$8	\$0	\$0	\$44

Dominion - Effect of weather compared to prior period ¹

Description	Pre-tax Impact (\$millions)				
	1Q15 v. '14	2Q15 v. '14	3Q15 v. '14	4Q15 v. '14	FY15 v. '14
Gas Distribution ²	\$1	(\$0)	\$0	\$0	\$0
Electric Distribution ³	1	10	-	-	\$11
Electric Transmission ³	0	-	-	-	\$0
Utility Generation ⁴	3	22	-	-	\$25
Earnings Impact (pre-tax)	\$5	\$32	\$0	\$0	\$36

Description	After-tax Impact (\$millions)				
	1Q15 v. '14	2Q15 v. '14	3Q15 v. '14	4Q15 v. '14	FY15 v. '14
Gas Distribution ²	\$1	(\$0)	\$0	\$0	\$0
Electric Distribution ³	1	6	-	-	7
Electric Transmission ³	0	-	-	-	\$0
Utility Generation ⁴	2	13	-	-	\$15
Earnings Impact (after-tax)	\$3	\$19	\$0	\$0	\$22

1) The effects on earnings from differences in weather compared to normal and compared to prior periods are measured using base rate revenue. This schedule does not reflect the O&M expenditures for restoring service associated with outages caused by major storms.

2) Reported in the Dominion Energy segment. Comprised of Dominion East Ohio Gas Company and Hope Gas, Inc.

3) Reported in the Dominion Virginia Power segment.

4) Reported in the Dominion Generation segment.

Note: Figures may not add due to rounding

Finance & Liquidity

Schedule of Long-Term Debt

Preliminary & Unaudited (\$ in millions)

	At 6/30 <u>2014</u>	At 9/30 <u>2014</u>	At 12/31 <u>2014</u>	At 3/31 <u>2015</u>	At 6/30 <u>2015</u>
Dominion Resources, Inc.					
Unsecured Senior Notes:					
Variable rates, due 2014 and 2015	\$ 400	\$ 400	\$ 400	\$ 400	\$ 400
1.25% to 8.875%, due 2014 to 2019 ¹	\$ 4,389	\$ 4,342	\$ 3,150	\$ 3,150	\$ 3,650
2.75% to 7.0%, due 2021 to 2044	\$ 3,499	\$ 3,499	\$ 4,449	\$ 4,449	\$ 4,449
Unsecured Debentures and Senior Notes (previously issued by CNG):					
5.0% due 2014	\$ 400	\$ 400	\$ -	\$ -	\$ -
6.8% and 6.875%, due 2026 and 2027	\$ 89	\$ 89	\$ 89	\$ 89	\$ 89
Unsecured Convertible Senior Notes, 2.125%, due 2023 ²					
Tax-Exempt Financing, variable rate, due 2041	\$ 75	\$ 75	\$ 75	\$ 75	\$ 75
Unsecured Junior Subordinated Notes Payable to Affiliated Trust, 8.4% due 2031	\$ 10	\$ 10	\$ 10	\$ 10	\$ 10
Enhanced Junior Subordinated Notes:					
5.75% to 8.375%, due 2054 to 2066 ³	\$ 985	\$ 985	\$ 985	\$ 985	\$ 985
Variable rate, due 2066 ⁴	\$ 380	\$ 380	\$ 380	\$ 379	\$ 379
Remarketable Subordinated Notes, 1.07% to 1.5%, due 2019 to 2021	\$ 1,100	\$ 2,100	\$ 2,100	\$ 2,100	\$ 2,100
Virginia Electric and Power Company					
Unsecured Senior Notes:					
1.2% to 8.625%, due 2015 to 2019	\$ 2,480	\$ 2,478	\$ 2,471	\$ 2,470	\$ 2,466
2.75% to 8.875%, due 2022 to 2045	\$ 5,392	\$ 5,392	\$ 5,592	\$ 5,592	\$ 6,292
Tax-Exempt Financings:					
Variable rates, due 2016 to 2041	\$ 606	\$ 606	\$ 606	\$ 606	\$ 606
.70% to 5.6%, due 2022 to 2040	\$ 266	\$ 266	\$ 266	\$ 266	\$ 266
Dominion Gas Holdings, LLC					
Unsecured Senior Notes:					
1.05% and 2.5%, due 2016 and 2019	\$ 400	\$ 400	\$ 850	\$ 850	\$ 850
3.55% to 4.8%, due 2023 to 2044	\$ 800	\$ 800	\$ 1,750	\$ 1,750	\$ 1,750
Dominion Energy, Inc.					
Tax-Exempt Financing, 2.375%, due 2033	\$ 27	\$ 27	\$ 27	\$ 27	\$ 27
Total Principal Amount	\$ 21,334	\$ 22,271	\$ 23,200	\$ 23,198	\$ 24,394
Fair Value Hedge Valuation	54	34	19	15	8
Amounts Due Within One Year	(865)	(1,591)	(1,375)	(1,822)	(1,310)
Unamortized Discount & Premium, net	(50)	(48)	(39)	(38)	(38)
Total Long-Term Debt	\$ 20,473	\$ 20,666	\$ 21,805	\$ 21,353	\$ 23,054

¹ In December 2014, Dominion redeemed the following outstanding series of senior notes: 2005 Series C 5.15% Senior Notes due 2015, 2004 Series A 5.20% Senior Notes due 2016, 2006 Series A 5.60% Senior Notes due 2016, 2007 Series A 6.0% Senior Notes due 2017, and 2008 Series D 8.875% Senior Notes due 2019 with an aggregate outstanding principal of approximately \$1.9 billion. The aggregate redemption price paid in December 2014 was approximately \$2.2 billion and represents the principal amount outstanding, accrued and unpaid interest and the applicable make-whole premium.

² \$14 million and \$22 million of the Convertible Senior Notes were converted into cash and common stock during the third and fourth quarters of 2014, respectively.

³ In October 2014, Dominion redeemed all of the \$685 million 2009 Series A 8.375% Enhanced Junior Subordinated Notes due 2064 with proceeds received from the October issuance of \$685 million of 2014 Series A 5.75% Enhanced Junior Subordinated Notes due 2054.

⁴ In February 2015, \$500 thousand of the 2006 Series B Enhanced Junior Subordinated Notes due 2066 were purchased and cancelled.

Schedule of Debt Maturities

As of June 30, 2015 (in \$ millions)

	<u>Due Date</u>	<u>DRI</u>	<u>VEPCO</u>	<u>DGH</u>	<u>Total</u>
2015					
5.25% 2003 Series F Senior Notes - Put	08/01/15	0.1	-	-	0.1
2.25% 2010 Series A Senior Notes	09/01/15	250.0	-	-	250.0
7.25% Mecklenburg Senior Bonds	10/15/15	-	2.1	-	2.1
2014 Private Placement Short Term Notes (variable)	11/20/15	400.0	-	-	400.0
5.25% 2003 Series C Senior Notes	12/15/15	-	200.0	-	200.0
8.625% Panda-Rosemary Senior Notes	multiple	-	3.0	-	3.0
7.25% Ft Story, Ft Eustis, Ft Lee and Ft Monroe Promissory Notes	multiple	-	0.1	-	0.1
2015 Total		650.1	205.2	-	855.3
2016					
5.4% 2006 Series A Senior Notes	01/15/16	-	450.0	-	450.0
8.625% Panda-Rosemary Senior Notes	02/15/16	-	1.5	-	1.5
1986 Series IDA Prince William (variable)	08/01/16	-	11.2	-	11.2
1986 Series Grant County (variable)	08/01/16	-	7.4	-	7.4
1.95% 2011 Series D Senior Notes	08/15/16	450.0	-	-	450.0
1.05% 2013 Series A Senior Notes	11/01/16	-	-	400.0	400.0
7.25% Mecklenburg Senior Bonds	multiple	-	6.0	-	6.0
7.25% Ft Story, Ft Eustis, Ft Lee and Ft Monroe Promissory Notes	multiple	-	0.2	-	0.2
2016 Total		450.0	476.3	400.0	1,326.3
2017					
1.25% 2014 Series A Senior Notes	03/15/17	400.0	-	-	400.0
2011 Series A EDA Chesterfield County (variable)	06/01/17	-	75.0	-	75.0
1.4% 2012 Series A Senior Notes	09/15/17	350.0	-	-	350.0
5.95% 2007 Series B Senior Notes	09/15/17	-	600.0	-	600.0
7.25% Mecklenburg Senior Bonds	multiple	-	3.4	-	3.4
7.25% Ft Story, Ft Eustis, Ft Lee and Ft Monroe Promissory Notes	multiple	-	0.2	-	0.2
2017 Total		750.0	678.6	-	1,428.6
2018					
1.2% 2013 Series A Senior Notes	01/15/18	-	250.0	-	250.0
5.4% 2008 Series A Senior Notes	04/30/18	-	600.0	-	600.0
6.4% 2008 Series A Senior Notes	06/15/18	500.0	-	-	500.0
1.9% 2015 Series A Senior Notes	06/15/18	500.0	-	-	500.0
7.25% Ft Story, Ft Eustis, Ft Lee and Ft Monroe Promissory Notes	multiple	-	0.2	-	0.2
2018 Total		1,000.0	850.2	-	1,850.2
2019					
5.0% 2009 Series A Senior Notes	06/30/19	-	350.0	-	350.0
1.18% 2013 Series B Remarketable Subordinated Notes	07/01/19	550.0	-	-	550.0
5.2% 2009 Series A Senior Notes	08/15/19	500.0	-	-	500.0
2.5% 2014 Series B Senior Notes	12/01/19	700.0	-	-	700.0
2.5% 2014 Series A Senior Notes	12/15/19	-	-	450.0	450.0
7.25% Ft Story, Ft Eustis, Ft Lee and Ft Monroe Promissory Notes	multiple	-	0.2	-	0.2
2019 Total		1,750.0	350.2	450.0	2,550.2
Total		\$4,600.1	\$2,560.5	\$ 850.0	\$ 8,010.6

Schedule of Liquidity Position

As of June 30, 2015 (in \$ millions)

Total Committed Bank Lines	\$ 4,500
Less:	
Commercial Paper Outstanding	\$ 2,622
Letters of Credit Issued	\$ 56
Funded Loans	\$ -
Total Available Capacity	\$ 1,822
Cash & Short-Term Investments On Hand*	\$ 166
Total Liquidity Available	\$ 1,988

*Represents aggregate collected cash balances; not ledger balances per financial statements, which totaled \$271 million at 6/30/2015.

Totals may not add due to rounding

Committed bank lines consist of the following:

A \$4.0 billion revolving credit facility entered into by Dominion Resources, Inc. ("DRI"), Virginia Electric and Power Company ("VEPCO"), and Dominion Gas Holdings, LLC ("DGH") on May 19, 2014. This facility was amended and restated in order to increase the size of the facility to \$4.0 billion from \$3.0 billion, to add DGH as a borrower, and to extend the maturity date of the facility. This facility is available to DRI as well as VEPCO and DGH. The maturity date of this facility is April 2019.

A \$500 million revolving credit facility entered into by Dominion Resources, Inc. ("DRI"), Virginia Electric and Power Company ("VEPCO"), and Dominion Gas Holdings, LLC ("DGH") on May 30, 2014. This facility was amended and restated in order to add DGH as a borrower and to extend the maturity date of the facility. This facility is available to DRI as well as VEPCO and DGH. The maturity date of this facility is April 2019.

Additionally, VEPCO maintains a \$120 million revolving credit facility (not reflected in table above) that was amended and restated on May 19, 2014 in order to extend the maturity date of the facility to April 2019. This facility is dedicated to certain tax-exempt bond issuances by VEPCO.

Schedule of Change in Capitalization

From December 31, 2014 to June 30, 2015 (in \$ millions)

Change in Debt (Long-Term Debt plus Securities Due Within One Year)

Balance as of December 31, 2014		\$ 23,180
Issuances:		
VEPCO 2015 Series A 3.10% Senior Notes due 2025	350	
VEPCO 2015 Series B 4.20% Senior Notes due 2045	350	
DRI 2015 Series A 1.90% Senior Notes due 2018	500	
	<u>1,200</u>	
Maturities:		
DRI 2006 Series B (variable) Enhanced Jr Subordinated Notes due 2066 ¹	(1)	
Other	(5)	
	<u>(6)</u>	
Other:		
Change in Fair Value Hedges and Net Discount/Premium	(10)	
	<u>(10)</u>	
Balance as of June 30, 2015		\$ 24,364

Change in Shareholders' Equity

Balance as of December 31, 2014		\$ 11,957
Issuance of Common Stock, Net		654
Changes in AOCI:		
Net Other Comprehensive Gain (Loss) associated with effective portion of changes in fair value of derivatives designated as cash flow hedges, net of taxes and amounts reclassified to earnings:		
Interest Rate	2	
Electricity	28	
Gas	3	
NGL and Other	(1)	
	<u>32</u>	
Other changes in Net Other Comprehensive Income ²	(2)	
Net change in AOCI		30
Change in Retained Earnings		<u>183</u>
Net change in Common Shareholder's Equity		867
Noncontrolling Interests ³		31
Net change in Equity		898
Balance as of June 30, 2015		\$ 12,855

¹⁾ \$500 thousand of the 2006 Series B Enhanced Junior Subordinated Notes due 2066 were purchased and cancelled in February 2015.

²⁾ Primarily reflects a net decrease in unrealized gains on investments held in nuclear decommissioning trusts, and changes related to pension and OPEB benefit plans.

³⁾ Primarily reflects the non-controlling interest share of Four Brothers Holding, LLC which was acquired by Dominion in the second quarter of 2015.

Hedging

Power, Capacity and NGL Hedge Positions

As of August 5, 2015

Merchant Generation Power & Fuel	Net Summer Capacity (MW)	2015	2016
Hedge Positions ¹			
Millstone	2,001	94%	60%
Manchester	461	65%	0%
Fairless	1,196	61%	0%
Total Merchant Generation ²	3,658	79%	33%
Power Pricing			
NEPOOL Baseload - Average Hedge Price (\$/MWh) ³		\$56.94	\$51.51
Merchant Generation Capacity (EFOR Adjusted)			
Millstone & Manchester (MW)		2,469	2,469
Average Capacity Hedge Price (\$/KW - month)		\$3.14	\$3.08
Fairless (MW)		1,182	1,187
Average Capacity Hedge Price (\$/KW - month) ⁴		\$4.71	\$4.25
NGL			
Estimated annual NGL sales (in million gallons) ⁵		110 - 120	110 - 120
Amount hedged (in million gallons)		92.3	36.7
Average hedge price per gallon ⁶		\$0.69	\$0.72

- 1) 2015 hedge percentages are calculated based on the weighted-average of:
 - 1) actual results which are considered to be 100% hedged, and 2) balance of year hedge percentages. Capacity shown is net summer capacity. Assume capacity remains constant in all periods shown.
- 2) Annual percentage calculations are capacity-weighted. Excludes renewable assets.
- 3) NEPOOL Baseload Average Hedge Price includes all on-peak, off-peak, around-the-clock, and seasonal hedges for Millstone Power Station.
- 4) For the January 1, 2015 to December 31, 2016 period, Fairless RPM auction clearing price is based on Eastern MAAC LDA.
- 5) Represents Dominion's production interest from the Hastings plant.
- 6) Average hedge price is based on a basket of liquids products: propane (52%), normal butane (17%), iso-butane (10%) and natural gasoline (21%).

Reconciliation of Forecast and Outlook

Reconciliation of Operating Earnings Guidance

2Q15 Operating Earnings Summary

(millions, except per share amounts)

Description	2Q14	Range of 2Q15		2Q15
	Actual	Low	High	Actual
Dominion Virginia Power EBITDA	\$357	\$350	\$395	\$374
Depreciation, Depletion and Amortization	114	115	130	123
Dominion Virginia Power EBIT	243	235	265	251
Dominion Energy EBITDA	\$273	\$250	\$295	\$285
Depreciation, Depletion and Amortization	58	55	75	64
Dominion Energy EBIT	215	195	220	221
Dominion Generation EBITDA	\$434	\$520	\$580	\$546
Depreciation, Depletion and Amortization	128	145	155	142
Dominion Generation EBIT	306	375	425	404
Corporate and Other & Eliminations Adjusted EBIT	(12)	(30)	(20)	(20)
Total Adjusted EBIT	\$752	\$775	\$890	\$856
Consolidated Interest	226	225	215	221
Consolidated Income Taxes	163	175	205	201
Noncontrolling Interests	2	5	5	5
Operating Earnings	\$361	\$370	\$465	\$429
Average Diluted Shares Outstanding	583.9	594	592	592.5
Operating EPS Range	\$0.62	\$0.62	\$0.78	\$0.73

2Q15 Operating EPS Guidance Range	\$0.65	\$0.75
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Note: Figures may not add due to rounding

2015 Operating EPS Actual >>>	\$0.73
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For information on items excluded from operating earnings see the GAAP Reconciliations on pages 34-36.

Operating Earnings Guidance

3Q15 Operating Earnings Guidance Summary

(millions, except per share amounts)

Description	3Q14	Range of 3Q15	
	Actual	Low	High
Dominion Virginia Power EBITDA	\$366	\$390	\$410
Depreciation, Depletion and Amortization	118	125	130
Dominion Virginia Power EBIT	248	265	280
Dominion Energy EBITDA	\$295	\$310	\$335
Depreciation, Depletion and Amortization	59	60	70
Dominion Energy EBIT	236	250	265
Dominion Generation EBITDA	\$703	\$755	\$820
Depreciation, Depletion and Amortization	131	155	155
Dominion Generation EBIT	572	600	665
Corporate and Other & Eliminations Adjusted EBIT	(15)	(25)	(20)
Total Adjusted EBIT	1,041	1,090	1,190
Consolidated Interest	228	235	225
Consolidated Income Taxes	266	285	305
Noncontrolling Interests	2	5	5
Operating Earnings	\$545	\$565	\$655
Average Diluted Shares Outstanding	584.6	597	595
Operating EPS Range	\$0.93	\$0.95	\$1.10
3Q15 Operating EPS Guidance Range		\$0.95	\$1.10

Note: Figures may not add due to rounding

For information on items excluded from operating earnings see the GAAP Reconciliations on pages 34-36.

GAAP Reconciliation

Reconciliation of 2015 Consolidated Operating Earnings to Reported Earnings

	Unaudited Income Statements (millions, except per share amounts)					
	Three Months Ended June 30, 2015			Six Months Ended June 30, 2015		
	Operating	Adjustments	GAAP	Operating	Adjustments	GAAP
Operating Revenue	\$ 2,747	\$ -	\$ 2,747	\$ 6,174	\$ (18) (a)	\$ 6,156
Operating Expenses						
Electric fuel and other energy-related purchases	591	-	591	1,459	85 (b)	1,544
Purchased electric capacity	90	-	90	184	-	184
Purchased gas	111	-	111	361	-	361
Other operations and maintenance	664	45 (e)	709	1,266	45 (e)	1,311
Depreciation, depletion and amortization	339	-	339	682	-	682
Other taxes	134	-	134	299	-	299
Total operating expenses	1,929	45	1,974	4,251	130	4,381
Income from operations	818	(45)	773	1,923	(148)	1,775
Other income (loss)	38	18 (c)	56	71	45 (c)	116
Income including noncontrolling interests before interest and income taxes	856	(27)	829	1,994	(103)	1,891
Interest and related charges	221	-	221	444	-	444
Income including noncontrolling interests before income taxes	635	(27)	608	1,550	(103)	1,447
Income taxes	201	(11) (d)	190	528	(39) (d)	489
Income from continuing operations including noncontrolling interests	434	(16)	418	1,022	(64)	958
Noncontrolling interests	5	-	5	9	-	9
Earnings	\$ 429	\$ (16)	\$ 413	\$ 1,013	\$ (64)	\$ 949
Earnings Per Share - Diluted	\$ 0.73	\$ (0.03)	\$ 0.70	\$ 1.71	\$ (0.11)	\$ 1.60
Average shares outstanding, diluted	592.5		592.5	591.2		591.2

Adjustments to Operating

- (a) Items associated with PJM prior-year billing adjustment.
 (b) Write-off of prior-period deferred fuel costs associated with Virginia legislation.
 (c) Net gain/loss of our investment in nuclear decommissioning trust funds.
 (d) Income tax effects for items excluded from operating results.
 (e) Items associated with future ash pond and landfill closure costs at certain utility power stations.

Note: Figures may not add due to rounding

Reconciliation of 2014 Consolidated Operating Earnings to Reported Earnings

Unaudited Income Statements
(millions, except per share amounts)

	Three Months Ended June 30, 2014			Six Months Ended June 30, 2014		
	Operating	Adjustments	GAAP	Operating	Adjustments	GAAP
Operating Revenue	\$ 2,813	\$ -	\$ 2,813	\$ 6,444	\$ (1) (a),(b)	\$ 6,443
Operating Expenses						
Electric fuel and other energy-related purchases	633	-	633	1,531	436 (b)	1,967
Purchased electric capacity	87	-	87	175	-	175
Purchased gas	324	-	324	857	7 (a)	864
Other operations and maintenance	626	307 (e),(f)	933	1,138	220 (a),(b),(e),(f)	1,358
Depreciation, depletion and amortization	308	-	308	615	1 (a),(b)	616
Other taxes	134	-	134	294	7 (a),(b)	301
Total operating expenses	2,112	307	2,419	4,610	671	5,281
Income from operations	701	(307)	394	1,834	(672)	1,162
Other income (loss)	51	6 (c),(e)	57	77	20 (a),(b),(c),(e)	97
Income including noncontrolling interests before interest and income taxes	752	(301)	451	1,911	(652)	1,259
Interest and related charges	226	1 (e)	227	462	2 (a),(b),(e)	464
Income including noncontrolling interests before income taxes	526	(302)	224	1,449	(654)	795
Income taxes	163	(100) (d)	63	473	(224) (d)	249
Income from continuing operations including noncontrolling interests	363	(202)	161	976	(430)	546
Noncontrolling interests	2	-	2	8	-	8
Earnings	\$ 361	\$ (202)	\$ 159	\$ 968	\$ (430)	\$ 538
Earnings Per Share - Diluted	\$ 0.62	\$ (0.35)	\$ 0.27	\$ 1.66	\$ (0.74)	\$ 0.92
Average shares outstanding, diluted	583.9		583.9	583.4		583.4

Adjustments to Operating

- (a) Items associated with the repositioning of our Producer Services.
(b) Items associated with exiting the unregulated electric retail energy marketing business.
(c) Net gain/loss of our investment in nuclear decommissioning trust funds.
(d) Income tax effects for items excluded from operating results.
(e) Items associated with North Anna and offshore wind legislation.
(f) Other miscellaneous items.

Note: Figures may not add due to rounding

Reconciliation of 2015 Corporate and Other Operating Earnings to Reported Earnings

Unaudited Income Statements
(millions, except per share amounts)

	Three Months Ended June 30, 2015			Six Months Ended June 30, 2015		
	Operating	Adjustments	GAAP	Operating	Adjustments	GAAP
Operating Revenue	\$ 148	\$ -	\$ 148	\$ 295	\$ (18) (a)	\$ 277
Operating Expenses						
Electric fuel and other energy-related purchases	-	-	-	-	85 (b)	85
Purchased electric capacity	-	-	-	-	-	-
Purchased gas	-	-	-	1	-	1
Other operations and maintenance	145	45 (e)	190	286	45 (e)	331
Depreciation, depletion and amortization	10	-	10	19	-	19
Other taxes	6	-	6	16	-	16
Total operating expenses	161	45	206	322	130	452
Income from operations	(13)	(45)	(58)	(27)	(148)	(175)
Other income (loss)	2	18 (c)	20	5	45 (c)	50
Income including noncontrolling interests before interest and income taxes	(11)	(27)	(38)	(22)	(103)	(125)
Interest and related charges	102	-	102	203	-	203
Income including noncontrolling interests before income taxes	(113)	(27)	(140)	(225)	(103)	(328)
Income taxes	(46)	(11) (d)	(57)	(113)	(39) (d)	(152)
Income from continuing operations including noncontrolling interests	(67)	(16)	(83)	(112)	(64)	(176)
Noncontrolling interests	-	-	-	-	-	-
Earnings (Loss) Contribution	\$ (67)	\$ (16)	\$ (83)	\$ (112)	\$ (64)	\$ (176)
Earnings Per Share	\$ (0.11)	\$ (0.03)	\$ (0.14)	\$ (0.19)	\$ (0.11)	\$ (0.30)
Average shares outstanding, diluted	592.5		592.5	591.2		591.2

Adjustments to Operating

- (a) Items associated with PJM prior-year billing adjustment.
(b) Write-off of prior-period deferred fuel costs associated with Virginia legislation.
(c) Net gain/loss of our investment in nuclear decommissioning trust funds.
(d) Income tax effects for items excluded from operating results.
(e) Items associated with future ash pond and landfill closure costs at certain utility power stations.

Note: Figures may not add due to rounding

Reconciliation of 2014 Corporate and Other Operating Earnings to Reported Earnings

Unaudited Income Statements
(millions, except per share amounts)

	Three Months Ended June 30, 2014			Six Months Ended June 30, 2014		
	Operating	Adjustments	GAAP	Operating	Adjustments	GAAP
Operating Revenue	\$ 143	\$ -	\$ 143	\$ 289	\$ (1) (a),(b)	\$ 288
Operating Expenses						
Electric fuel and other energy-related purchases	-	-	-	-	436 (b)	436
Purchased electric capacity	-	-	-	-	-	-
Purchased gas	1	-	1	3	7 (a)	10
Other operations and maintenance	141	307 (e),(f)	448	277	220 (a),(b),(e),(f)	497
Depreciation, depletion and amortization	8	-	8	16	1 (a),(b)	17
Other taxes	5	-	5	15	7 (a),(b)	22
Total operating expenses	155	307	462	311	671	982
Income from operations	(12)	(307)	(319)	(22)	(672)	(694)
Other income (loss)	8	6 (c),(e)	14	11	20 (a),(b),(c),(e)	31
Income including noncontrolling interests before interest and income taxes	(4)	(301)	(305)	(11)	(652)	(663)
Interest and related charges	122	1 (e)	123	244	2 (a),(b),(e)	246
Income including noncontrolling interests before income taxes	(126)	(302)	(428)	(255)	(654)	(909)
Income taxes	(82)	(100) (d)	(182)	(170)	(224) (d)	(394)
Income from continuing operations including noncontrolling interests	(44)	(202)	(246)	(85)	(430)	(515)
Noncontrolling interests	-	-	-	-	-	-
Earnings (Loss) Contribution	\$ (44)	\$ (202)	\$ (246)	\$ (85)	\$ (430)	\$ (515)
Earnings Per Share	\$ (0.07)	\$ (0.35)	\$ (0.42)	\$ (0.14)	\$ (0.74)	\$ (0.88)
Average shares outstanding, diluted	583.9		583.9	583.4		583.4

Adjustments to Operating

- (a) Items associated with the repositioning of our Producer Services.
- (b) Items associated with exiting the unregulated electric retail energy marketing business.
- (c) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (d) Income tax effects for items excluded from operating results.
- (e) Items associated with North Anna and offshore wind legislation.
- (f) Other miscellaneous items.

Note: Figures may not add due to rounding

Reconciliation of 2Q15 Operating Earnings to Reported Earnings

Unaudited, Operating Segments
(millions, except per share amounts)

Description	2Q15 Operating	Adjustments		2Q15 GAAP
Dominion Virginia Power EBITDA	\$374			\$374
DD&A	123			123
Dominion Virginia Power EBIT	251			251
Dominion Energy EBITDA	285			285
DD&A	64			64
Dominion Energy EBIT	221			221
Dominion Generation EBITDA	546			546
DD&A	142			142
Dominion Generation EBIT	404			404
Corporate and Other & Eliminations EBIT	(20)	(27)	(a),(b)	(47)
Total EBIT	\$856	(\$27)		\$829
Consolidated Interest	221	0		221
Consolidated Income Taxes	201	(11)	(c)	190
Noncontrolling Interests	5			5
Earnings	\$429	(\$16)		\$413
Average Diluted Shares Outstanding	592.5	592.5		592.5
Operating EPS	0.73	---		---
	---	(0.03)		---
Reported EPS	---	---		0.70

Note: Totals may not add due to rounding

Adjustments to Operating

- (a) Items associated with future ash pond and landfill closure costs at certain utility power stations.
- (b) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (c) Income tax effects for items excluded from operating results.

Reconciliation of 2Q14 Operating Earnings to Reported Earnings

Unaudited, Operating Segments
(millions, except per share amounts)

Description	2Q14 Operating	Adjustments		2Q14 GAAP
Dominion Virginia Power EBITDA	\$357			\$357
DD&A	114			114
Dominion Virginia Power EBIT	243			243
Dominion Energy EBITDA	273			273
DD&A	58			58
Dominion Energy EBIT	215			215
Dominion Generation EBITDA	434			434
DD&A	128			128
Dominion Generation EBIT	306			306
Corporate and Other & Eliminations EBIT	(12)	(301)	(a),(b),(c)	(313)
Total EBIT	\$752	(\$301)		\$451
Consolidated Interest	226	1	(b)	227
Consolidated Income Taxes	163	(100)	(d)	63
Noncontrolling Interests	2			2
Earnings	\$361	(\$202)		\$159
Average Diluted Shares Outstanding	583.9	583.9		583.9
Operating EPS	0.62	---		---
	---	(0.35)		---
Reported EPS	---	---		0.27

Note: Totals may not add due to rounding

Adjustments to Operating

- (a) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (b) Items associated with North Anna and offshore wind legislation.
- (c) Other miscellaneous items.
- (d) Income tax effects for items excluded from operating results.

Reconciliation of 3Q14 Operating Earnings to Reported Earnings

Unaudited, Operating Segments

(millions, except per share amounts)

Description	3Q14 Operating	Adjustments		3Q14 GAAP
Dominion Virginia Power EBITDA	\$366			\$366
DD&A	118			118
Dominion Virginia Power EBIT	248			248
Dominion Energy EBITDA	295			295
DD&A	59			59
Dominion Energy EBIT	236			236
Dominion Generation EBITDA	703			703
DD&A	131			131
Dominion Generation EBIT	572			572
Corporate and Other & Eliminations EBIT	(15)	(51)	(a),(b),(c)	(66)
Total EBIT	\$1,041	(\$51)		\$990
Consolidated Interest	228	3	(d)	231
Consolidated Income Taxes	266	(38)	(e)	228
Noncontrolling Interests	2			2
Earnings	\$545	(\$16)		\$529
Average Diluted Shares Outstanding	584.6	584.6		584.6
Operating EPS	0.93	---		---
Adjustments	---	(0.03)		---
Reported EPS	---	---		0.90

Note: Totals may not add due to rounding

Adjustments to Operating

- (a) Net gain/loss of our investment in nuclear decommissioning trust funds.
- (b) Items associated with North Anna and offshore wind legislation.
- (c) Items associated with Virginia Power implementing a depreciation study retroactive to prior periods.
- (d) Other miscellaneous items.
- (e) Income tax effects for items excluded from operating results.

2015 Earnings Expectations

Earnings Per Share (diluted)

Reconciliation of measures prepared in accordance with Generally Accepted Accounting Principles (GAAP) versus non-GAAP measures

3Q 2015 Operating Earnings (estimate): \$0.95 - \$1.10

FY 2015 Operating Earnings (estimate): \$3.50 - \$3.85

3Q 2015 Reported Earnings (estimate): See Note 1 below

FY 2015 Reported Earnings (estimate): See Note 1 below

1. In providing its third-quarter and full-year 2015 operating earnings guidance, the company notes that there could be differences between expected reported earnings and estimated operating earnings for matters such as, but not limited to, divestitures or changes in accounting principles. At this time, Dominion management is not able to estimate the aggregate impact, if any, of these items on reported earnings. Accordingly, Dominion is not able to provide a corresponding GAAP equivalent for its operating earnings guidance.

Dominion uses operating earnings as the primary performance measurement of its earnings guidance and results for public communications with analysts and investors. Dominion also uses operating earnings internally for budgeting, for reporting to the board of directors, for the company's incentive compensation plans and for its targeted dividend payouts and other purposes. Dominion management believes operating earnings provide a more meaningful representation of the company's fundamental earnings power.

Dominion's estimates of third-quarter and full-year 2015 earnings are subject to various risks and uncertainties. Factors that could cause actual results to differ materially from management's projections, forecasts, estimates and expectations may include factors that are beyond the company's ability to control or estimate precisely, including fluctuations in energy-related commodity prices, estimates of future market conditions, additional competition in our industries, changes in the demand for Dominion's services, access to and costs of capital, fluctuations in the value of our pension assets and assets held in our decommissioning trusts, impacts of acquisitions, divestitures, transfers of assets to joint ventures or Dominion Midstream and retirements of assets based on asset portfolio reviews, the receipt of regulatory approvals for, and timing of, planned projects, acquisitions and divestitures, the timing and execution of Dominion Midstream's growth strategy, and the ability to complete planned construction or expansion projects at all or within the terms and timeframes initially anticipated. Other factors include, but are not limited to, weather conditions and other events, including the effects of hurricanes, earthquakes, high winds, major storms and changes in water temperatures on operations, the risk associated with the operation of nuclear facilities, unplanned outages at facilities in which Dominion has an ownership interest, the impact of operational hazards and catastrophic events, state and federal legislative and regulatory developments, including changes in federal and state tax laws and changes to environmental and other laws and regulations, including those related to climate change, greenhouse gases and other emissions to which we are subject, changes in enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities, political and economic conditions, industrial, commercial and residential growth or decline in Dominion's service area, risks of operating businesses in regulated industries that are subject to changing regulatory structures, changes to regulated gas and electric rates collected by Dominion, changes to rating agency requirements and ratings, changing financial accounting standards, fluctuations in interest rates, employee workforce factors, including collective bargaining, counter-party credit and performance risks, adverse outcomes in litigation matters or regulatory proceedings, the risk of hostile cyber intrusions and other uncertainties. Other risk factors are detailed from time to time in Dominion's quarterly reports on Form 10-Q or most recent annual report on Form 10-K filed with the Securities and Exchange Commission.